



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

MAY 06 2015

Ref: 8ENF-UFO

CERTIFIED MAIL 7009-3410-0000-2599-4944
RETURN RECEIPT REQUESTED

Mr. Les Farnsworth, District Supervisor
Petroglyph Operating Company, Inc.
4116 W 3000 S Ioka Lane
P.O. Box 607
Roosevelt, Utah 84066

Re: Underground Injection Control (UIC)
Permission to Resume Injection
Ute Tribal 21-04 Well
EPA Permit ID# UT20736-06521
API # 43-013-31735
Antelope Creek Oil Field
Duchesne County, Utah

Dear Mr. Farnsworth:

On April 17, 2015, the Environmental Protection Agency (EPA) received information from Petroglyph Operating Company, Inc. on the above referenced well concerning the workover to address a loss of mechanical integrity and the followup mechanical integrity test (MIT) conducted on April 9, 2015. The data submitted shows that the well passed the required MIT. Therefore, pursuant to Title 40 of the Code of Federal Regulations Section 144.51(q)(2) (40 C.F.R. § 144.51(q)(2)), permission to resume injection is granted. Under continuous service, the next MIT will be due on or before April 9, 2020.

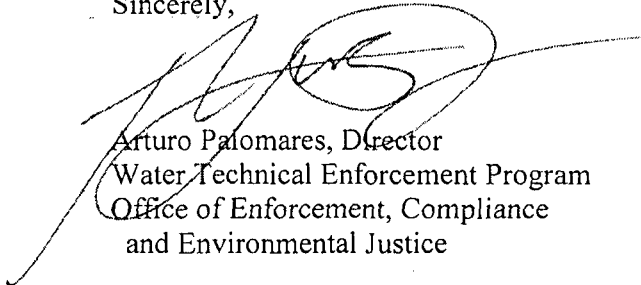
Pursuant to 40 C.F.R. § 144.52(a)(6), if the well is not used for a period of at least two (2) years ("temporary abandonment"), it shall be plugged and abandoned unless the EPA is notified and procedures are described to the EPA ensuring the well will not endanger underground sources of drinking water ("non-endangerment demonstration") during its continued temporary abandonment. A successful MIT is an acceptable non-endangerment demonstration and would be necessary every two (2) years the well continues in temporary abandonment.

Failure to comply with a UIC Permit, or the UIC regulations found at 40 C.F.R. Parts 144 through 148 constitute one or more violations of the Safe Drinking Water Act, 42 U.S.C. § 300h. Such non-compliance may subject you to formal enforcement by the EPA, as codified at 40 C.F.R. Part 22.

	GREEN	BLUE	CBI
TAE		1	

If you have any questions concerning this letter, you may contact Gary Wang at (303) 312-6469. Please direct all correspondence to the attention of Gary Wang at Mail Code 8ENF-UFO.

Sincerely,



Arturo Palomares, Director
Water Technical Enforcement Program
Office of Enforcement, Compliance
and Environmental Justice

cc: Gordon Howell, Chairman, Uintah & Ouray Business Committee
Ronald Wopsock, Vice-Chairman, Uintah & Ouray Business Committee
Reannin Tapoof, Executive Assistant, Uintah & Ouray Business Committee
Stewart Pike, Councilman, Uintah & Ouray Business Committee
Tony Small, Councilman, Uintah & Ouray Business Committee
Bruce Ignacio, Councilman, Uintah & Ouray Business Committee
Phillip Chimburas, Councilman, Uintah & Ouray Business Committee
Manuel Myore, Director of Energy, Minerals and Air Programs
Brad Hill, Utah Division of Oil, Gas and Mining

bcc: Jennifer Harris (8P-TA)
Kimberly Pardue-Welch (8ENF-W)
Gary Wang (8ENF-UFO)

Cc addresses:

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Uintah & Ouray Business Committee
P.O. Box 70
Fort Duchesne, Utah 84026

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Minerals and Air Programs
Ute Indian Tribe
P.O. Box 70
Fort Duchesne, Utah 84026

Brad Hill
Utah Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114



Printed on Recycled Paper

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature X <i>Rodolfo Torado</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: Mr. Les Farnsworth, Dist. Supervisor Petroglyph Operating Company, Inc. 4116 W 3000 S Ioka Lane P.O. Box 607 Roosevelt, UT 84066		B. Received by (Printed Name) _____ C. Date of Delivery _____ D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below: _____ MAY 07 2015	
		3. Service Type <input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
2. Article Number (Transfer from service label)		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
		7009 3410 0000 2599 4944	
PS Form 3811, February 2004		Domestic Return Receipt 102595-02-M-1540	

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To **Mr. Les Farnsworth, Dist. Supervisor**
Petroglyph Operating Company, Inc.
4116 W 3000 S Ioka Lane
P.O. Box 607
Roosevelt, UT 84066

Postmark Here

PS Form 3800, August 2006
See Reverse for Instructions

7009 3410 0000 2599 4944



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[Handwritten Signature]
8ENF-UFO
4/22/15

If you have any questions concerning this letter, you may contact Gary Wang at (303) 312-6469. Please direct all correspondence to the attention of Gary Wang at Mail Code 8ENF-UFO.

Sincerely,

Arturo Palomares, Director
Water Technical Enforcement Program
Office of Enforcement, Compliance
and Environmental Justice

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Manuel Myore, Director of Energy, Minerals and Air Programs
Brad Hill, Utah Division of Oil, Gas and Mining

bcc: Jennifer Harris (8P-TA)
Kimberly Pardue-Welch (8ENF-W)
Gary Wang (8ENF-UFO)

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Fort Duchesne, Utah 84026

Brad Hill
Utah Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114



ROUTING AND TRANSMITTAL SLIP

Date

04/22/15

TO: (Name, office symbol, room number,
building, Agency/Post)

Initials

Date

1. Don Breffle

DB

4/22/15

2. Joan Detty

JD

4/24/15

3. Kimberly Pardue-Welch

KPW

5/5/15

4. Art Palomares

AP

5/6/15

5. Joan Detty - mail and fax - 435-722-9145

6.

7.

8.

9.

10.

<input type="checkbox"/> Action	<input type="checkbox"/> File	<input type="checkbox"/> Note and Return
<input type="checkbox"/> Approval	<input type="checkbox"/> For Clearance	<input type="checkbox"/> Per Conversation
<input type="checkbox"/> As Requested	<input type="checkbox"/> For Correction	<input type="checkbox"/> Prepare Reply
<input type="checkbox"/> Circulate	<input type="checkbox"/> For Your Information	<input type="checkbox"/> See Me
<input type="checkbox"/> Comment	<input type="checkbox"/> Investigate	<input checked="" type="checkbox"/> Signature
<input type="checkbox"/> Coordination	<input type="checkbox"/> Justify	

REMARKS

Petroglyph has repaired this well and is requesting permission to resume injection.

G:\UFO\UIC\UIC VITAL RECORDS\UIC CORRESPONDENCE\FY13
\Reinject_letter_Petroglyph_UT20736-06521_2015-04-21.doc

Before signature by the appropriate official, this enforcement matter requires confirmation by TEP and/or LEP staff that either: 1) it contains no information claimed to be Confidential Business Information (CBI); or 2) any such information has been redacted from any version of the document which may be distributed to anyone other than U.S. government personnel or the party claiming the information to be CBI. In addition, if there is a CBI claim, that fact must be noted prominently on the first page of the document. Initialing the slip above constitutes such confirmation by the ECEJ staff assigned to this matter.

DO NOT use this form as a RECORD of approvals, concurrences, disposals,
clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post)

Room No. - Bldg.

Phone No.

OPTIONAL FORM 41 (Rev. 1-94)
Prescribed by GSA



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

MAR 02 2015

Ref: 8ENF-UFO

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RETURN RECEIPT REQUESTED

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Petroglyph Operating Company, Inc.
4116 W 3000 S Ioka Lane
P.O. Box 607
Roosevelt, Utah 84066

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Loss of Mechanical Integrity
Ute Tribal 21-04 Well
EPA Permit ID# UT20736-06521
API # 43-013-31735
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Duchesne County, Utah

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Within thirty (30) days of receipt of this letter, please submit a letter describing what action you intend to take regarding the well, including a time frame in which you anticipate the work to be completed. It is expected that you will return this well to compliance within ninety (90) days of the loss of mechanical integrity.

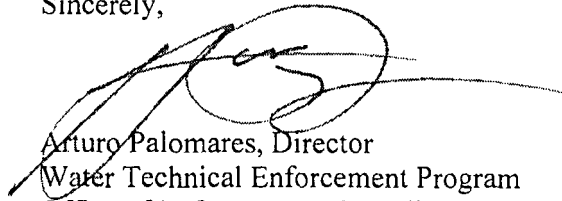
	GREEN	BLUE	CBI
TAB		1	

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Ute Indian Tribe
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Brad Hill
Utah Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114



SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
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2. Article Number (Transfer from service label)		7009 3410 0000 2599 4814	
3. Service Type <input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
PS Form 3811, February 2004		Domestic Return Receipt 102595-02-M-1540	

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Total F	Mr. Les Farnsworth, District Supervisor Petroglyph Operating Company, Inc. 4116 W 3000 S Ioka Lane P.O. Box 607 Roosevelt, UT 84066	
Sent To	Street, A or PO B City, Sta.	
PS Form 3800, August 2006 See Reverse for Instructions		



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REGION 8

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Ball
8ENF-UFO
2/17/15

KW
8ENF-UFO
2/19/15

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Brad Hill
Utah Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114



Inspection Report For Well: UT20736 - 06521

U.S. Environmental Protection Agency
Underground Injection Control Program, 8ENF-T
999 18th Street, Suite 300, Denver, CO 80202-2466

This form was printed on 9/24/2013

INSPECTOR(S): Lead: Roberts, Sarah

Date: 10/10/2013

Others: Ajayi, Christopher

Time: 11:50 am / pm

OPERATOR (only if different):

REPRESENTATIVE(S): Chad Starnes

PRE-INSPECTION REVIEW

Petroglyph Operating Company, Inc

Well Name: Ute Tribal 21-04
Well Type: Enhanced Recovery (2R)
Operating Status: AC (ACTIVE) as of 1/25/2005
Oil Field: Antelope Creek (Duchesne)
Location: NWNW S21 T5S R3W
Indian Country: X, Uintah and Ouray

Last Inspection: 8/28/2012
Last MIT: Pass 9/18/2008

Allowable Inj Pressure: 1777 /
Annulus Pressure From Last MIT: 1610

BLACK = POSSIBLE VIOLATION

GREY = DATA MISSING

INSPECTION TYPE: (Select One)

- ☐ Construction / Workover
☐ Plugging
☐ Post-Closure
☐ Response to Complaint
☒ Routine
☐ Witness MIT
☐ Other

ICIS Entered

Date 12/20/13

Initials DS

OBSERVED VALUES:

Tubing Gauge: ☒ Yes Pressure: U: 1694 / L: psig Gauge Owner: ☐ EPA
☐ No Gauge Range: 5000 psig ☒ Operator

Annulus Gauge: ☒ Yes Pressure: 0 psig Gauge Owner: ☒ EPA
☐ No Gauge Range: opened psig ☐ Operator

Bradenhead Gauge: ☐ Yes Pressure: psig Gauge Owner: ☐ EPA
☐ No Gauge Range: psig ☐ Operator

Pump Gauge: ☐ Yes Pressure: psig Gauge Owner: ☐ EPA
☐ No Gauge Range: psig ☐ Operator

Operating Status: ☒ Active ☐ Not Injecting ☐ Plugged and Abandoned
(Select One) ☐ Being Reworked ☐ Production ☐ Under Construction

	GREEN	BLUE	CBI
TAB		1	

See page 2 for photos, comments, and site conditions.

ICIS Entered

Date 12/17/13

Initials DS

Inspection Report For Well: UT20736 - 06521 (PAGE 2)

PHOTOGRAPHS:

☐

Yes

☒

No

List of photos taken: _____

Comments and site conditions observed during inspection: _____

GPS: GPS File ID: _____

Signature of EPA Inspector(s):

☐

Data Entry

☐

Compliance Staff

☐

Hard Copy Filing

NOTICE OF INSPECTION



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION VIII, 999 18TH STREET - SUITE 500
DENVER, COLORADO 80202-2405

Date: 12/10/13

Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300f et seq.).

Hour: 8:00a

Firm Name: Petroglyph Operating, Inc.

Firm Address: Roosevelt, UT, Antelope Creek Oil Field

REASON FOR INSPECTION:

For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable condition of permit or rule authorization.

SECTION 1445(b) of the SAFE DRINKING WATER ACT is quoted below:

Section 1445(b)(1): Except as provided in Paragraph (2), the Administrator, or representatives of the Administrator duly designated by him, upon presenting appropriate credentials, and a written notice to any supplier of water or other person subject to (a), or person subject (A) a national primary drinking water regulation prescribed under Section 1412(B) an applicable Underground Injection Control Program, or (C) any requirement to monitor an unregulated contaminant pursuant to subsection (a), or person in charge of any of the property of such supplier or other person referred to in clause (A), (B), or (C), is authorized to enter any establishment, ... facility, or other property of such supplier or other person in order to determine whether such supplier or other person has acted or is acting in compliance with this title, including for this purpose, inspection, at reasonable times, of records, files, papers, processes, controls, and facilities, or in order to test any feature of a public water system, including its raw water source. The Administrator or the Comptroller General (or any representative designated by either) shall have access for the purpose of audit and examination to any records, reports, or information of a grantee which are required to be maintained under subsection (a) or which are pertinent to any financial assistance under this title.

Sarah Roberts

Inspector's Name & Title (Print)

[Signature]
Inspector's Signature



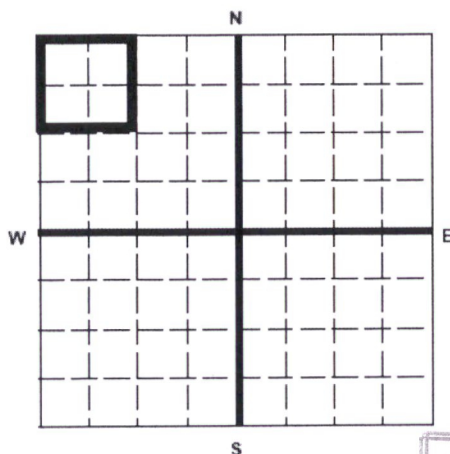
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Petroglyph Operating Company, Inc. 2258
P.O. Box 7608
Boise, Idaho 83709

Name and Address of Surface Owner
Ute Indian Tribe
P.O. Box 70
Ft. Duchesne, Utah, 84026

Locate Well and Outline Unit on
Section Plat - 640 Acres



State
Utah

County
Duchesne

Permit Number
UT2736-06521

Surface Location Description

1/4 of 1/4 of NW 1/4 of NW 1/4 of Section 21 Township 5S Range 3W

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface

Location 660 ft. from (N/S) N Line of quarter section
and 660 ft. from (E/W) W Line of quarter section.

U2 Entered

WELL ACTIVITY

☐ Brine Disposal
☒ Enhanced Recovery
☐ Hydrocarbon Storage

TYPE OF PERMIT

☐ Individual
☒ Area

Number of Wells 111

Date 4/4/17
Initial JS

Lease Name Ute Indian Tribe

Well Number UTE TRIBAL 21-04

GREEN BLUE CB

TAB

2

INJECTION PRESSURE

TOTAL VOLUME INJECTED

TUBING - CASING ANNULUS PRESSURE
(OPTIONAL MONITORING)

MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January	16	1691	1705	1266		0	0
February	16	1719	1735	1313		0	0
March	16	1728	1731	1350		0	0
April	16	1720	1737	1220		0	0
May	16	1697	1724	1146		0	0
June	16	1713	1726	1161		0	0
July	16	1712	1723	1187		0	0
August	16	1715	1730	1204		0	0
September	16	1703	1724	1047		0	0
October	16	1713	1728	1310		0	0
November	16	1682	1702	1006		0	0
December	16	1672	1684	1213		0	0

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)

Chad Stevenson, Water Facilities Supervisor

Signature

Date Signed

03/21/2017

Units of Measurement: **Standard**

Water Analysis Report

Production Company: **PETROGLYPH OPERATING CO INC - EBUS**Sales Rep: **James Patry**Well Name: **UTE TRIBAL 21-04 INJ, DUCHESNE**Lab Tech: **Kaitlyn Natelli**Sample Point: **Well Head**Sample Date: **1/6/2017**Sample ID: **WA-345300**Scaling potential predicted using ScaleSoftPitzer from
Brine Chemistry Consortium (Rice University)

Sample Specifics		Analysis @ Properties in Sample Specifics			
		Cations		Anions	
		mg/L		mg/L	
Test Date:	1/25/2017	Sodium (Na):	3925.33	Chloride (Cl):	4500.00
System Temperature 1 (°F):	300	Potassium (K):	28.08	Sulfate (SO ₄):	70.00
System Pressure 1 (psig):	2000	Magnesium (Mg):	15.82	Bicarbonate (HCO ₃):	2928.00
System Temperature 2 (°F):	130	Calcium (Ca):	56.82	Carbonate (CO ₃):	
System Pressure 2 (psig):	50	Strontium (Sr):	5.75	Hydroxide (HO):	
Calculated Density (g/ml):	1.0053	Barium (Ba):	2.99	Acetic Acid (CH ₃ COO)	
pH:	8.60	Iron (Fe):	13.06	Propionic Acid (C ₂ H ₅ COO)	
Calculated TDS (mg/L):	11582.81	Zinc (Zn):	3.91	Butanoic Acid (C ₃ H ₇ COO)	
CO ₂ in Gas (%):		Lead (Pb):	0.04	Isobutyric Acid ((CH ₃) ₂ CHCOO)	
Dissolved CO ₂ (mg/L):	0.00	Ammonia (NH ₃):		Fluoride (F):	
H ₂ S in Gas (%):		Manganese (Mn):	0.34	Bromine (Br):	
H ₂ S in Water (mg/L):	20.00	Aluminum (Al):	1.89	Silica (SiO ₂):	32.67
Tot. Suspended Solids (mg/L):		Lithium (Li):	3.21	Calcium Carbonate (CaCO ₃):	
Corrosivity (Langlier Sat. Indx)	0.00	Boron (B):	5.77	Phosphates (PO ₄):	8.40
Alkalinity:		Silicon (Si):	15.27	Oxygen (O ₂):	

Notes:

(PTB = Pounds per Thousand Barrels)

		Calcium Carbonate		Barium Sulfate		Iron Sulfide		Iron Carbonate		Gypsum CaSO ₄ ·2H ₂ O		Celestite SrSO ₄		Halite NaCl		Zinc Sulfide	
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
130.00	50.00	1.99	48.76	0.56	1.28	4.59	7.21	3.51	9.50	0.00	0.00	0.00	0.00	0.00	0.00	11.53	2.04
149.00	267.00	2.03	48.87	0.46	1.15	4.53	7.21	3.59	9.50	0.00	0.00	0.00	0.00	0.00	0.00	11.26	2.04
168.00	483.00	2.10	49.00	0.38	1.03	4.49	7.21	3.68	9.50	0.00	0.00	0.00	0.00	0.00	0.00	11.03	2.04
187.00	700.00	2.17	49.13	0.32	0.92	4.48	7.21	3.76	9.50	0.00	0.00	0.00	0.00	0.00	0.00	10.82	2.04
206.00	917.00	2.25	49.24	0.28	0.83	4.48	7.21	3.84	9.50	0.00	0.00	0.00	0.00	0.00	0.00	10.64	2.04
224.00	1133.00	2.34	49.34	0.25	0.77	4.51	7.21	3.91	9.50	0.00	0.00	0.00	0.00	0.00	0.00	10.49	2.04
243.00	1350.00	2.44	49.43	0.24	0.73	4.55	7.21	3.98	9.50	0.00	0.00	0.00	0.00	0.00	0.00	10.35	2.04
262.00	1567.00	2.54	49.50	0.23	0.72	4.61	7.21	4.04	9.50	0.00	0.00	0.00	0.00	0.00	0.00	10.23	2.04
281.00	1783.00	2.65	49.55	0.23	0.72	4.67	7.21	4.10	9.50	0.00	0.00	0.00	0.00	0.00	0.00	10.13	2.04
300.00	2000.00	2.76	49.60	0.24	0.74	4.75	7.21	4.15	9.50	0.00	0.00	0.00	0.00	0.00	0.00	10.04	2.04

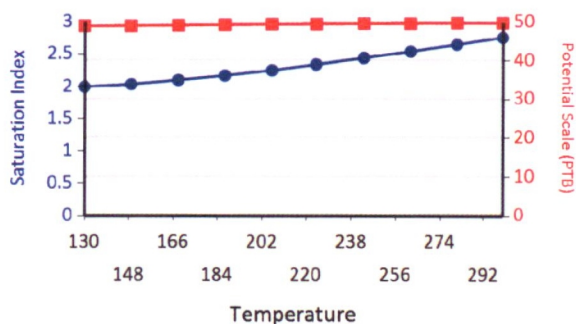
Water Analysis Report

Temp (°F)	PSI	Hemihydrate CaSO ₄ ~0.5H ₂ O		Anhydrate CaSO ₄		Calcium Fluoride		Zinc Carbonate		Lead Sulfide		Mg Silicate		Ca Mg Silicate		Fe Silicate	
		SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
130.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	2.55	2.62	11.25	0.02	4.98	29.40	3.11	33.33	12.85	10.16
149.00	267.00	0.00	0.00	0.00	0.00	0.00	0.00	2.74	2.63	10.81	0.02	5.68	30.30	3.48	35.66	13.26	10.16
168.00	483.00	0.00	0.00	0.00	0.00	0.00	0.00	2.92	2.63	10.41	0.02	6.40	30.88	3.86	37.95	13.70	10.16
187.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00	3.09	2.63	10.06	0.02	7.10	31.21	4.25	39.84	14.17	10.16
206.00	917.00	0.00	0.00	0.00	0.00	0.00	0.00	3.24	2.63	9.75	0.02	7.80	31.39	4.64	41.30	14.63	10.16
224.00	1133.00	0.00	0.00	0.00	0.00	0.00	0.00	3.37	2.63	9.47	0.02	8.48	31.49	5.03	42.36	15.11	10.16
243.00	1350.00	0.00	0.00	0.00	0.00	0.00	0.00	3.48	2.63	9.22	0.02	9.15	31.54	5.41	43.07	15.58	10.16
262.00	1567.00	0.00	0.00	0.00	0.00	0.00	0.00	3.59	2.63	9.00	0.02	9.80	31.57	5.79	43.51	16.06	10.16
281.00	1783.00	0.00	0.00	0.00	0.00	0.00	0.00	3.67	2.63	8.80	0.02	10.42	31.59	6.16	43.78	16.52	10.16
300.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	3.74	2.63	8.62	0.02	11.02	31.60	6.51	43.93	16.97	10.16

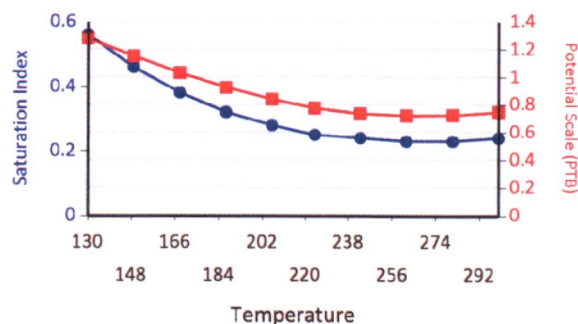
These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate Zinc Sulfide Zinc Carbonate Lead Sulfide Mg Silicate Ca Mg Silicate Fe Silicate

These scales have positive scaling potential under final temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate Zinc Sulfide Zinc Carbonate Lead Sulfide Mg Silicate Ca Mg Silicate Fe Silicate

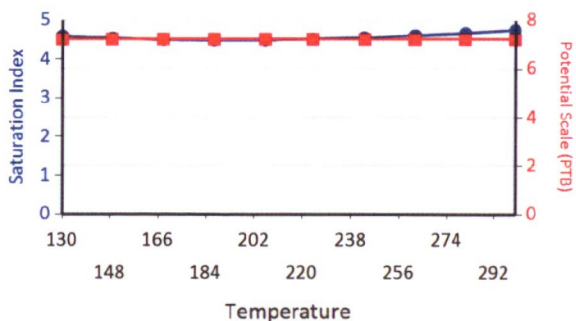
Calcium Carbonate



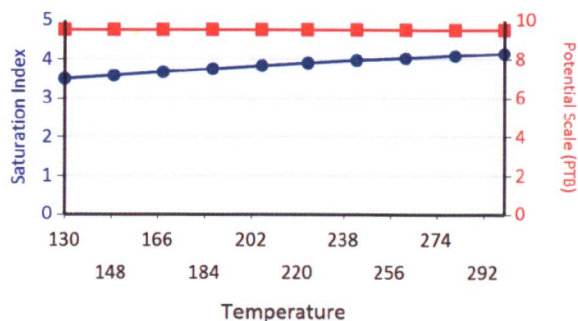
Barium Sulfate



Iron Sulfide

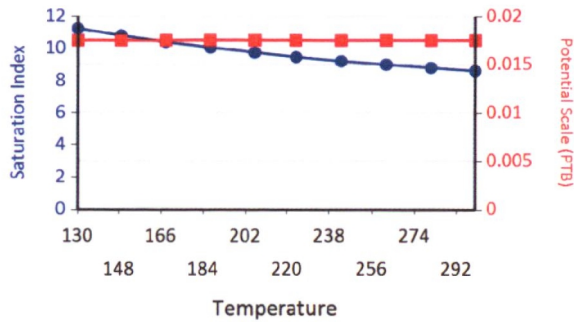


Iron Carbonate

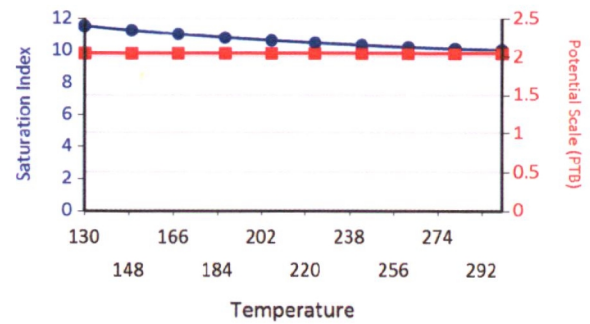


Water Analysis Report

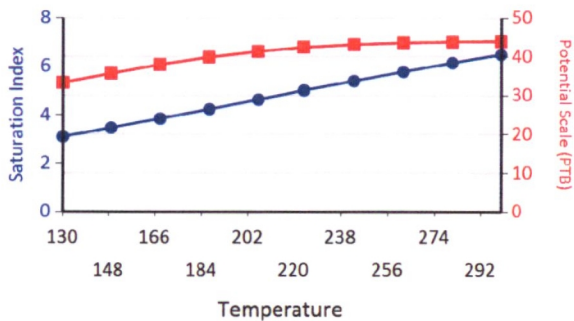
Lead Sulfide



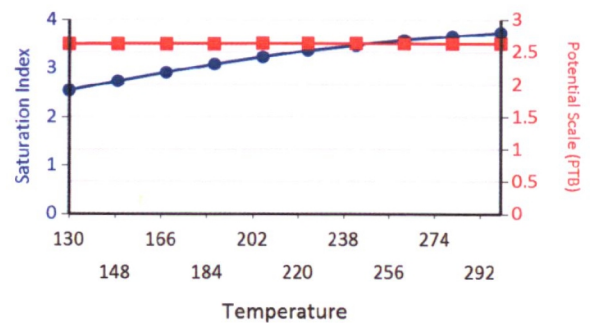
Zinc Sulfide



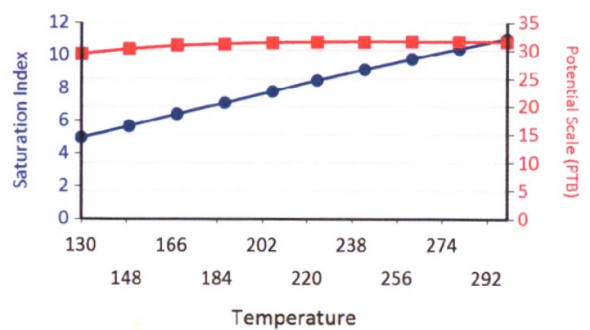
Ca Mg Silicate



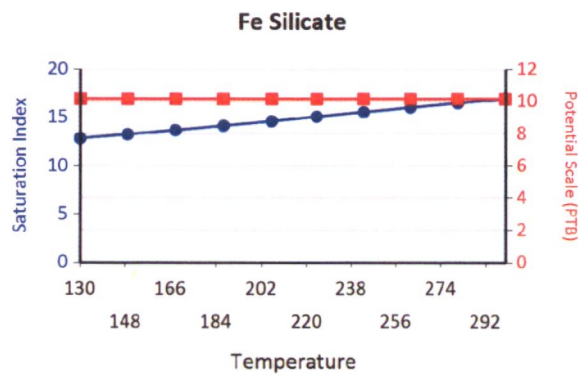
Zinc Carbonate



Mg Silicate



Water Analysis Report





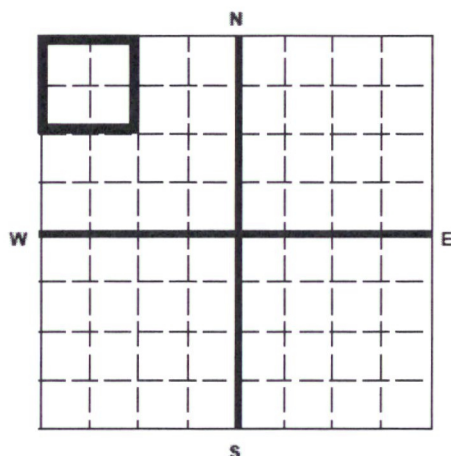
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Petroglyph Operating Company, Inc. 2258
P.O. Box 7608
Boise, Idaho 83709

Name and Address of Surface Owner
Ute Indian Tribe
P.O. Box 70
Ft. Duchesne, Utah, 84026

Locate Well and Outline Unit on
Section Plat - 640 Acres



State
Utah

County
Duchesne

Permit Number
UT2736-04434-06521

Surface Location Description

1/4 of 1/4 of NW 1/4 of NW 1/4 of Section 21 Township 5S Range 3W

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface

Location 660 ft. from (N/S) N Line of quarter section
and 660 ft. from (E/W) W Line of quarter section.

U2 Entered

WELL ACTIVITY

- ☐ Brine Disposal
☒ Enhanced Recovery
☐ Hydrocarbon Storage

TYPE OF PERMIT

- ☐ Individual
☒ Area
Number of Wells 111

Date 3/2/16

Initial B

Lease Name Ute Indian Tribe Well Number UTE TRIBAL 21-04

INJECTION PRESSURE

TOTAL VOLUME INJECTED

TUBING - CASING ANNULUS PRESSURE (OPTIONAL MONITORING)

MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January	15	1612	1638	727		0	0
February	15	1384	1586	176		0	1590
March	15	629	1268	0		0	1350
April	15	689	933	0		0	2000
May	15	1320	1618	2097		0	0
June	15	1711	1738	2928		0	0
July	15	1722	1731	2134		0	0
August	15	1723	1738	1947		0	0
September	15	1726	1736	1666		0	0
October	15	1717	1717	1526		0	0
November	15	1698	1714	1285		0	0
December	15	1704	1727	1395		0	0

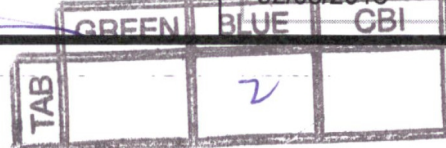
Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)
Chad Stevenson, Water Facilities Supervisor

Signature

Date Signed
02/08/2016



Petroglyph Operating Company, Inc.
Annulus Pressure Cause and Mitigation Measures
EPA Annual Injection Report for Reporting Period 2015

Well Name: Ute Tribal 21-04

UIC Permit Number: UT2736-06521

API Number: 43-013-31735

Cause of Pressure and Mitigation Measures:

This well lost mechanical integrity on February 8, 2015, and a rig was placed on the well from March 27th to April 6th, 2015. A successful Mechanical Integrity Test was submitted on April 13, 2015. Upon approval, injecting began May 7, 2015.

Please see copy of attached notice and successful MIT test submitted to EPA on April 13, 2015.



October 10, 2015

Don Breffle
Mail Code: 8ENF-UFO
US EPA Region 8
1595 Wyncoop Street
Denver, CO 80202-1129

RE: Underground Injection Control (UIC)
Notice of Violation
Loss of Mechanical Integrity
EPA Permit #UT2736-06521
Well No. Ute Tribal 21-04
Antelope Creek Oil Field
Duchesne County, Utah

Dear Mr. Breffle:

Please be advised that on February 8, 2014 we lost Mechanical Integrity on the Ute Tribal 21-04 Injection Well. My direct number is 435-722-5302 if you wish to contact us.

Sincerely,
Petroglyph Operating Company, Inc.

Rodrigo Jurado
Regulatory Compliance Specialist



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

MAR 02 2015

Ref: 8ENF-UFO

CERTIFIED MAIL 7009-3410-0000-2599-4814
RETURN RECEIPT REQUESTED

Mr. Les Farnsworth, District Supervisor
Petroglyph Operating Company, Inc.
4116 W 3000 S Ioka Lane
P.O. Box 607
Roosevelt, Utah 84066

Re: Underground Injection Control (UIC)
Notice of Violation:
Loss of Mechanical Integrity
Ute Tribal 21-04 Well
EPA Permit ID# UT20736-06521
API # 43-013-31735
Antelope Creek Field
Duchesne County, Utah

Dear Mr. Farnsworth:

On February 13, 2015, the Environmental Protection Agency (EPA) learned that the Petroglyph Operating Company, Inc. injection well referenced above lost mechanical integrity on February 8, 2015. Pursuant to the above-referenced UIC Permit and Title 40 of the Code of Federal Regulations Section 144.51(q)(1) (40 C.F.R. § 144.51(q)(1)), you must establish and maintain mechanical integrity. A loss of mechanical integrity is a violation of this requirement.

Pursuant to the above-referenced UIC Permit and the regulations at 40 C.F.R. § 144.51(q)(2), you must immediately cease injection into this well. Before injection may resume, you must demonstrate that the well has mechanical integrity by passing a mechanical integrity test (MIT). You must also receive written authorization from the EPA.

Within thirty (30) days of receipt of this letter, please submit a letter describing what action you intend to take regarding the well, including a time frame in which you anticipate the work to be completed. It is expected that you will return this well to compliance within ninety (90) days of the loss of mechanical integrity.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420H623516

6. If Indian, Allottee or Tribe Name
UINTAH AND OURAY

7. If Unit or CA/Agreement, Name and/or No.
1420H624650

8. Well Name and No.
UTE TRIBAL 21-04

9. API Well No.
43-013-31735-00-S1

10. Field and Pool, or Exploratory
ANTELOPE CREEK

11. County or Parish, and State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Contact: RODRIGO JURADO
PETROGLYPH OPERATING CO INC E-Mail: rjurado@pgei.com

3a. Address 3b. Phone No. (include area code)
PO BOX 607 Ph: 435-722-5302
ROOSEVELT, UT 84066

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21 T5S R3W NWNW 660FNL 660FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On or about 3/30/2015, depending on equipment availability, Petroglyph Operating plans to work-over and re-perforate the referenced well. We plan to release the packer and pull all tubing, scan log on the way out, lay down all bad pipe, make a bit and scraper run to PBTD and circulate the well. Existing perforations are as follows: 5698-02, 5520-24, 5479-85, 5445-51, 5139-44, 4882-87, 4837-40, 4779-82 & 4741-48. We will re-perforate existing perforations and add new perforations. We plan to shoot the following: 5684-5703, 5535-40, 5514-24, 5476-86, 5443-56, 5149-53, 5138-46, 4882-86, 4835-72, 4776-84 & 4740-49. We will break down perms, test their injection rates, run in with an Arrowset 1 Packer and perform a Mechanical Integrity Test. Injection will resume after EPA Approval is received. Guns: Titan 3-1/8" cont 22.7 gram charges, 0.42"EHD, 23.54" TTP @ 4 SPF @ 120* phased.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #295870 verified by the BLM Well Information System

For PETROGLYPH OPERATING CO INC, sent to the Vernal

Committed to AFMSS for processing by JOHNETTA MAGEE on 03/26/2015 (15JM0562SE)

Name (Printed/Typed) RODRIGO JURADO

Title GENERAL CONTACT

Signature (Electronic Submission)

Date 03/24/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JERRY KENCZKA

Title AFM FOR MINERAL RESOURCES

Date 03/31/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Vernal

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1420H623516
2. Name of Operator PETROGLYPH OPERATING CO INC E-Mail: rjurado@pgei.com		6. If Indian, Allottee or Tribe Name UINTAH AND OURAY
3a. Address PO BOX 607 ROOSEVELT, UT 84066	3b. Phone No. (include area code) Ph: 435-722-5302	7. If Unit or CA/Agreement, Name and/or No. 1420H624650
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T5S R3W NWNW 660FNL 660FWL		8. Well Name and No. UTE TRIBAL 21-04
		9. API Well No. 43-013-31735-00-S1
		10. Field and Pool, or Exploratory ANTELOPE CREEK
		11. County or Parish, and State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3/26/2015 we rigged up, released the packer, pulled the tubing and scan logged on the way out. We laid down 121 joints. We picked up new tubing, made a bit and scraper run to PBTD, 5955? then circulated and cleaned the well. We then ran in hole and re-perforated the following: 5,684?-5,703?, 5,535?-40?, 5,514?-24?, 5,476?-86?, 5,443?-56?, 5,149?-53?, 5,138?-46?, 4,882?-86?, 4,835?-42?, 4,776?-84?, 4,740?-49?. We isolated various intervals, broke down perms then pulled all tools and ran in with a new Arrowset 1 Packer and new tubing, breaking and doping all joints on the way in. We set the packer, pressure tested the tubing and successfully performed an MIT on the casing to 1800 psi with no loss. Perforations were made using were Titan 3-1/8? perf guns containing 19 grams charges, 0.44? EHD, 23.54? TTP, 4 SPF @ 120? Phased. MIT has been submitted to EPA for approval to resume injection.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #298026 verified by the BLM Well Information System For PETROGLYPH OPERATING CO INC, sent to the Vernal Committed to AFMSS for processing by JOHNETTA MAGEE on 04/17/2015 (15JM0562SE)	
Name (Printed/Typed) RODRIGO JURADO	Title GENERAL CONTACT
Signature (Electronic Submission)	Date 04/13/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ACCEPTED Title ACCEPTED	Date 05/22/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Vernal

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

March 24, 2015

Don Breffle
Mail Code: 8ENF-UFO
US EPA Region 8
1595 Wyncoop Street
Denver, CO 80202-1129

RE: Underground Injection Control (UIC)
Notice of Violation
Loss of Mechanical Integrity
EPA Permit # UT2736-06521
Well No. Ute Tribal 21-04
Antelope Creek Oil Field
Duchesne County, Utah

Dear Mr. Breffle:

Please be advised, this is the action we plan to take to fix the loss of integrity on the 21-04 injector: we are going to release the packer and pull the tubing, inspecting the tubing as it comes out of the hole, make a bit and scraper run past the perforations, and circulate and clean the well. We will re-perforate existing perforations and add new perforations. Existing perforations are the following: 5698-5702, 5520-24, 5479-85, 5445-51, 5139-44, 4882-87, 4837-40, 4779-82 & 4741-48. We plan to shoot the following: 5684-5703, 5535-40, 5514-24, 5476-86, 5443-56, 5149-53, 5138-46, 4882-86, 4835-72, 4776-84 & 4740-49. We will break down perfs, test their injection rates, then run in an Arrowset 1 Packer and perform an MIT on the casing to 1900psi. We will submit the results of the MIT for approval to re-inject. This work is expected to begin as soon as equipment becomes available. My direct number is 435-722-5302 if you wish to contact us.

Sincerely,
Petroglyph Operating Company, Inc.

Rodrigo Jurado
Regulatory Compliance Specialist

April 13, 2015

EPA
ATTN: Don Breffle
Region 8
1595 Wyncoop Street
Denver, CO 80202-8917

UIC Permit #UT2736-06521
Well ID: Ute Tribal 21-04
Ute Tribal No. 21-04, Duchesne County, Utah

Dear Mr. Breffle,

Please find enclosed the successful MIT test for the above referenced well. This test was performed to provide proof of integrity after we rigged up on the well to address a loss of mechanical integrity and perform workover operations.

On 3/26/2015 we rigged up, released the packer, pulled the tubing and scan logged on the way out. We laid down 121 joints of pipe. We picked up new tubing, made a bit and scraper run to PBTD, 5955' then circulated and cleaned the well. We then ran in hole and re-perforated the following: 5,684'-5,703', 5,535'-40', 5,514'-24', 5,476'-86', 5,443'-56', 5,149'-53', 5,138'-46', 4,882'-86', 4,835'-42', 4,776'-84', 4,740'-49'. We isolated various intervals, broke down perfs then pulled all tools and ran in with a new Arrowset 1 Packer and new tubing, breaking and doping all joints on the way in. We pressure tested the tubing and successfully performed an MIT on the casing to 1800 psi with no loss. Perforations were made using were Titan 3-1/8" perf guns containing 19 grams charges, 0.44" EHD, 23.54" TTP, 4 SPF @ 120° Phased.

Please let us know if there is a need for further action on our part and we will immediately comply. My direct number is 435-722-5302 if you wish to contact us.

Sincerely,

Rodrigo Jurado
Regulatory Compliance Spc

Encl: MIT

Mechanical Integrity Test Tubing/Casing Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program
1595 Wynkoop Street, Denver, CO 80202

EPA Witness: _____ Date: 4/9/15
Test conducted by: CHAD STEVENSON
Others present: _____

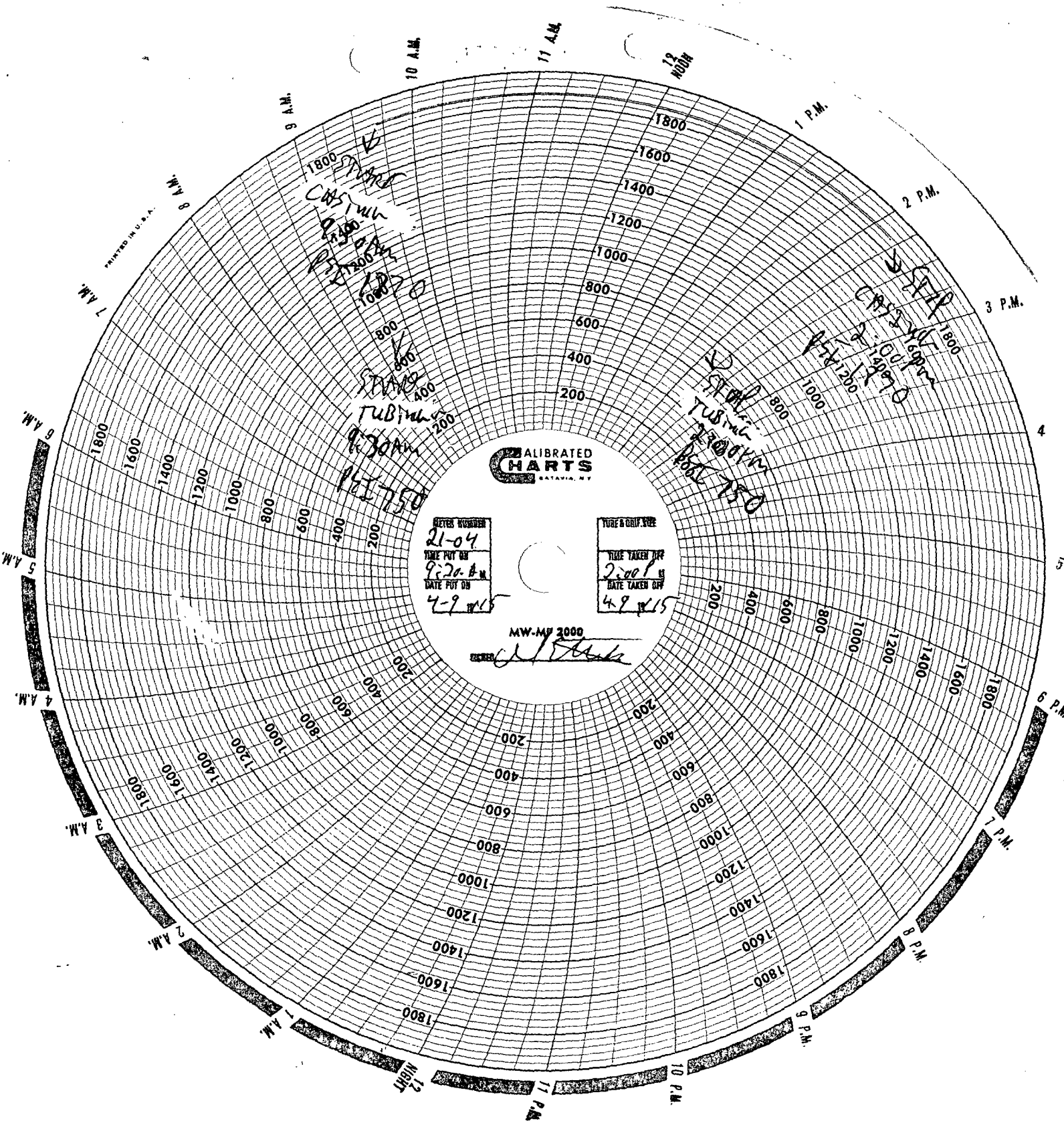
Well Name: <u>21-04</u>	Type: ER SWD	Status: AC TA UC
Field: <u>ANTELOPE CREEK</u>		
Location: <u>21-04</u> Sec: _____ T _____ N/S R _____ E/W County: <u>DULCHESNE</u> State: <u>UT</u>		
Operator: <u>PETROGLYPH ENERGY</u>		
Last MIT: _____		Maximum Allowable Pressure: _____ PSIG

Regularly scheduled test? ☐ Yes ☐ No
Initial test for permit? ☐ Yes ☐ No
Test after well rework? ☒ Yes ☐ No

Well injecting during test? If Yes, rate: _____ bpd
Pre-test annulus pressure: _____ psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE RECORD		
Initial Pressure	750 psig	psig	psig
End of test pressure	750 psig	psig	psig
CASING / TUBING ANNULUS	PRESSURE RECORD		
0 minutes	1870 psig	psig	psig
5 minutes	1870 psig	psig	psig
10 minutes	1870 psig	psig	psig
15 minutes	1870 psig	psig	psig
20 minutes	1870 psig	psig	psig
25 minutes	1870 psig	psig	psig
30 minutes	1870 psig	psig	psig
4 hours minutes	1870 psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? If Yes, _____ psig.



CALIBRATED
CHARTS
SATAPWA, NY

METEOR NUMBER
21-04
TIME PUT ON
9:20 A.M.
DATE PUT ON
4-9-15

TUBE & GLOBE SIZE
TIME TAKEN OFF
2:00 P.M.
DATE TAKEN OFF
4-9-15

MW-MN 2000

CHART

CASSIN
9:30 AM
1000

TUBING
9:30 AM
1000

CASSIN
2:00 PM
1000

TUBING
2:00 PM
1000



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

MAY 06 2015

Ref: 8ENF-UFO

CERTIFIED MAIL 7009-3410-0000-2599-4944
RETURN RECEIPT REQUESTED

Mr. Les Farnsworth, District Supervisor
Petroglyph Operating Company, Inc.
4116 W 3000 S Ioka Lane
P.O. Box 607
Roosevelt, Utah 84066

Re: Underground Injection Control (UIC)
Permission to Resume Injection
Ute Tribal 21-04 Well
EPA Permit ID# UT20736-06521
API # 43-013-31735
Antelope Creek Oil Field
Duchesne County, Utah

Dear Mr. Farnsworth:

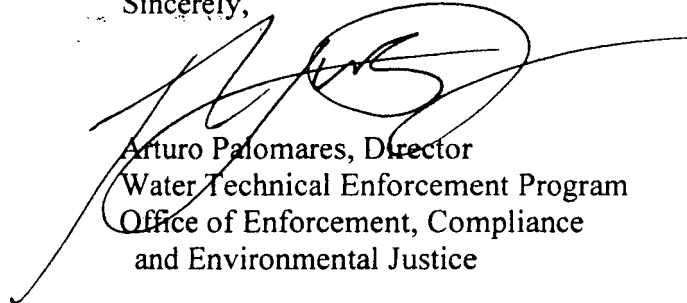
On April 17, 2015, the Environmental Protection Agency (EPA) received information from Petroglyph Operating Company, Inc. on the above referenced well concerning the workover to address a loss of mechanical integrity and the followup mechanical integrity test (MIT) conducted on April 9, 2015. The data submitted shows that the well passed the required MIT. Therefore, pursuant to Title 40 of the Code of Federal Regulations Section 144.51(q)(2) (40 C.F.R. § 144.51(q)(2)), permission to resume injection is granted. Under continuous service, the next MIT will be due on or before April 9, 2020.

Pursuant to 40 C.F.R. § 144.52(a)(6), if the well is not used for a period of at least two (2) years ("temporary abandonment"), it shall be plugged and abandoned unless the EPA is notified and procedures are described to the EPA ensuring the well will not endanger underground sources of drinking water ("non-endangerment demonstration") during its continued temporary abandonment. A successful MIT is an acceptable non-endangerment demonstration and would be necessary every two (2) years the well continues in temporary abandonment.

Failure to comply with a UIC Permit, or the UIC regulations found at 40 C.F.R. Parts 144 through 148 constitute one or more violations of the Safe Drinking Water Act, 42 U.S.C. § 300h. Such non-compliance may subject you to formal enforcement by the EPA, as codified at 40 C.F.R. Part 22.

If you have any questions concerning this letter, you may contact Gary Wang at (303) 312-6469. Please direct all correspondence to the attention of Gary Wang at Mail Code 8ENF-UFO.

Sincerely,

A handwritten signature in black ink, appearing to read 'Arturo Palomares', is written over the typed name and title. The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Arturo Palomares, Director
Water Technical Enforcement Program
Office of Enforcement, Compliance
and Environmental Justice

cc: Gordon Howell, Chairman, Uintah & Ouray Business Committee
Ronald Wopsock, Vice-Chairman, Uintah & Ouray Business Committee
Reannin Tapoof, Executive Assistant, Uintah & Ouray Business Committee
Stewart Pike, Councilman, Uintah & Ouray Business Committee
Tony Small, Councilman, Uintah & Ouray Business Committee
Bruce Ignacio, Councilman, Uintah & Ouray Business Committee
Phillip Chimburas, Councilman, Uintah & Ouray Business Committee
Manuel Myore, Director of Energy, Minerals and Air Programs
Brad Hill, Utah Division of Oil, Gas and Mining

Units of Measurement: Standard

Water Analysis Report

Production Company: PETROGLYPH OPERATING CO INC - EBUS

Sales Rep: James Patry

Well Name: UTE TRIBAL 21-04 INJ, DUCHESNE

Lab Tech: Michele Pike

Sample Point: Well Head

Sample Date: 1/6/2016

Scaling potential predicted using ScaleSoftPitzer from
Brine Chemistry Consortium (Rice University)

Sample ID: WA-327631

Sample Specifics		Analysis @ Properties in Sample Specifics			
		Cations	mg/L	Anions	mg/L
Test Date:	1/14/2016	Sodium (Na):	1703.50	Chloride (Cl):	2500.00
System Temperature 1 (°F):	60	Potassium (K):	0.63	Sulfate (SO4):	510.00
System Pressure 1 (psig):	2000	Magnesium (Mg):	85.82	Bicarbonate (HCO3):	732.00
System Temperature 2 (°F):	180	Calcium (Ca):	191.61	Carbonate (CO3):	
System Pressure 2 (psig):	50	Strontium (Sr):	5.51	Acetic Acid (CH3COO)	
Calculated Density (g/ml):	1.0014	Barium (Ba):	0.20	Propionic Acid (C2H5COO)	
pH:	6.80	Iron (Fe):	53.39	Butanoic Acid (C3H7COO)	
Calculated TDS (mg/L):	5824.68	Zinc (Zn):	11.15	Isobutyric Acid ((CH3)2CHCOO)	
CO2 in Gas (%):		Lead (Pb):	0.46	Fluoride (F):	
Dissolved CO2 (mg/L):	60.00	Ammonia NH3:		Bromine (Br):	
H2S in Gas (%):		Manganese (Mn):	0.18	Silica (SiO2):	30.23
H2S in Water (mg/L):	0.00	Aluminum (Al):	0.12	Calcium Carbonate (CaCO3):	
Tot. Suspended Solids (mg/L):		Lithium (Li):	0.77	Phosphates (PO4):	3.51
Corrosivity (Langlier Sat. Indx)	0.00	Boron (B):	0.63	Oxygen (O2):	
Alkalinity:		Silicon (Si):	14.13		

Notes:

(PTB = Pounds per Thousand Barrels)

		Calcium Carbonate		Barium Sulfate		Iron Sulfide		Iron Carbonate		Gypsum CaSO4·2H2O		Celestite SrSO4		Halite NaCl		Zinc Sulfide	
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
180.00	50.00	0.71	65.07	0.17	0.04	0.00	0.00	2.27	38.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
167.00	267.00	0.54	50.70	0.19	0.04	0.00	0.00	2.08	38.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
153.00	483.00	0.43	41.12	0.22	0.05	0.00	0.00	1.95	38.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
140.00	700.00	0.33	31.70	0.26	0.05	0.00	0.00	1.81	37.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
127.00	917.00	0.23	22.54	0.31	0.06	0.00	0.00	1.68	37.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
113.00	1133.00	0.14	13.77	0.38	0.07	0.00	0.00	1.55	36.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	1350.00	0.06	5.49	0.45	0.08	0.00	0.00	1.42	36.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
87.00	1567.00	0.00	0.00	0.54	0.08	0.00	0.00	1.29	35.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
73.00	1783.00	0.00	0.00	0.65	0.09	0.00	0.00	1.17	34.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60.00	2000.00	0.00	0.00	0.78	0.10	0.00	0.00	1.05	33.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

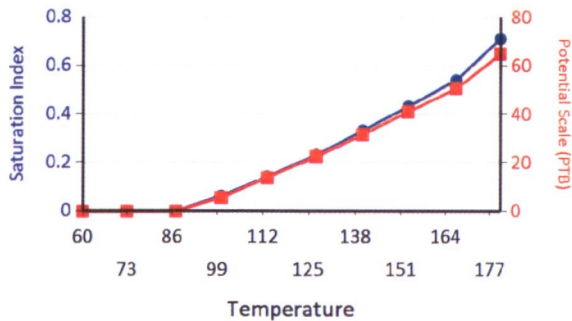
Water Analysis Report

Temp (°F)	PSI	Hemihydrate CaSO ₄ ~0.5H ₂ O		Anhydrate CaSO ₄		Calcium Fluoride		Zinc Carbonate		Lead Sulfide		Mg Silicate		Ca Mg Silicate		Fe Silicate	
		SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
180.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	1.60	7.29	0.00	0.00	0.08	1.48	0.00	0.00	6.58	40.07
167.00	267.00	0.00	0.00	0.00	0.00	0.00	0.00	1.36	7.14	0.00	0.00	0.00	0.00	0.00	0.00	5.58	38.54
153.00	483.00	0.00	0.00	0.00	0.00	0.00	0.00	1.17	6.94	0.00	0.00	0.00	0.00	0.00	0.00	4.91	36.90
140.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.97	6.61	0.00	0.00	0.00	0.00	0.00	0.00	4.26	34.64
127.00	917.00	0.00	0.00	0.00	0.00	0.00	0.00	0.76	6.08	0.00	0.00	0.00	0.00	0.00	0.00	3.62	31.67
113.00	1133.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	5.18	0.00	0.00	0.00	0.00	0.00	0.00	2.99	27.98
100.00	1350.00	0.00	0.00	0.00	0.00	0.00	0.00	0.31	3.67	0.00	0.00	0.00	0.00	0.00	0.00	2.39	23.61
87.00	1567.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	1.13	0.00	0.00	0.00	0.00	0.00	0.00	1.80	18.64
73.00	1783.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	13.22
60.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67	7.48

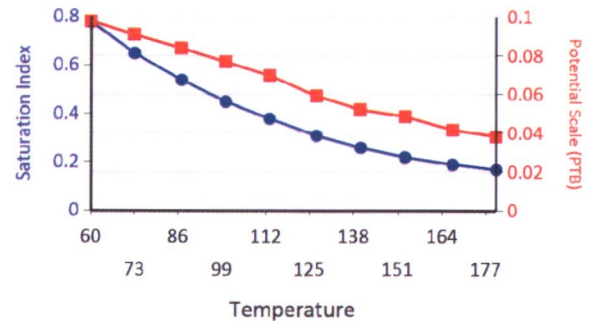
These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Barium Sulfate Iron Carbonate Zinc Carbonate Mg Silicate Fe Silicate

These scales have positive scaling potential under final temperature and pressure: Barium Sulfate Iron Carbonate Fe Silicate

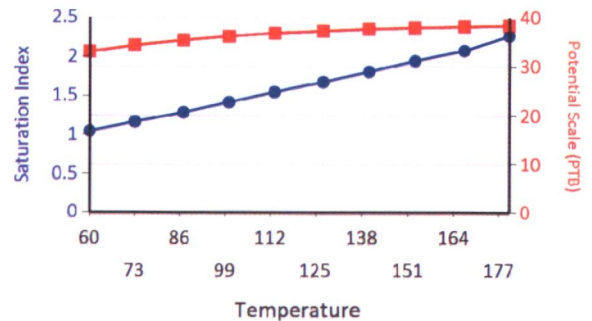
Calcium Carbonate



Barium Sulfate

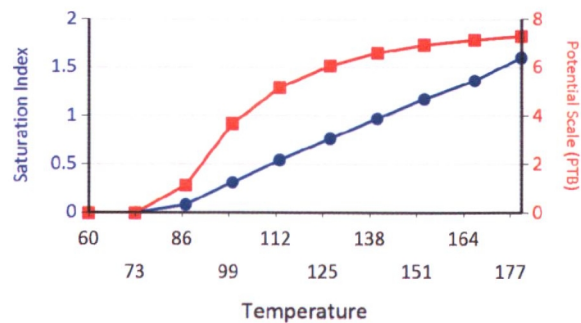


Iron Carbonate

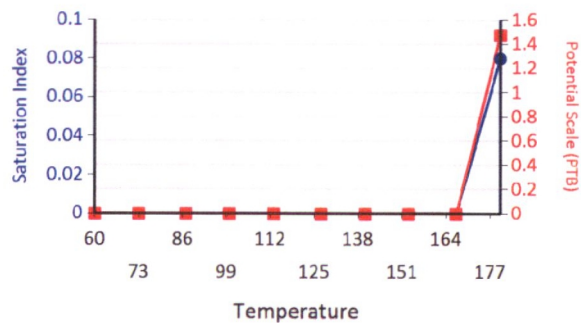


Water Analysis Report

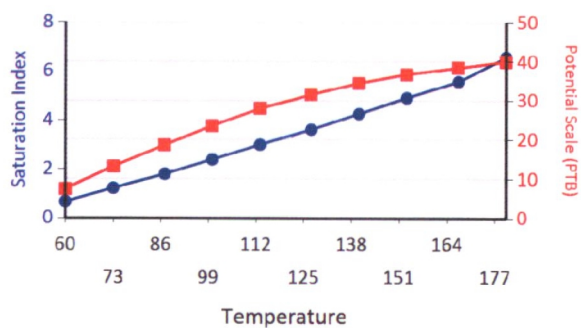
Zinc Carbonate



Mg Silicate



Fe Silicate





February 10, 2016

Underground Injection Control Enforcement
U.S. Environmental Protection Agency
Atten: Don Breffle / Gary Wang
1595 Wynkoop St.
Denver, CO 80202

RECEIVED

FEB 17 2016

Office of Enforcement, Compliance
and Environmental Justice (UFO)

Mr. Breffle and Mr. Wang:

Please find enclosed the following annual reporting materials from Petroglyph Operating Company, Inc., for its Antelope Creek Water Flood Program, Permit Number UT2736-00000:

- Annual Disposal/Injection Well Monitoring Report for each of the 111 wells
- Related supporting documentation, to include copies of notices and successful Mechanical Integrity Tests
- Water Analysis reports

During 2015, POCl experienced a loss of mechanical integrity in the following wells:

- Ute Tribal 05-08
- Ute Tribal 05-10
- Ute Tribal 19-11
- Ute Tribal 21-04
- Ute Tribal 21-15
- Ute Tribal 29-12
- Ute Tribal 33-14D3

All wells were subsequently repaired and passed a Mechanical Integrity Test. Approvals were received for all wells.

Maximum Allowable Injection Pressure was exceeded for the Ute Tribal 16-07 (October 2015), Ute Tribal 18-14 (August 2015), Ute Tribal 29-12 (May-June 2015) as a result of performing step rate tests.

Thank you for your time. If any questions, please contact me at the following number: (208) 685-9711.

Best Regards,

Nicole Colby

Manager, Land & Regulatory Compliance; Petroglyph Energy, Inc.

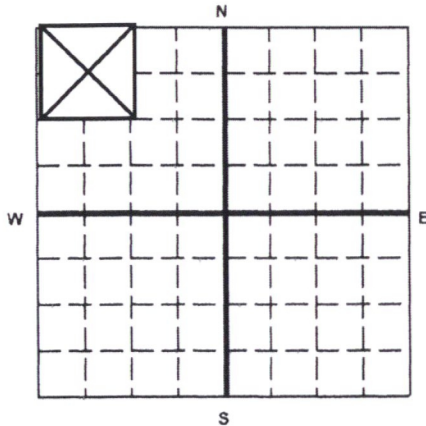
PETROGLYPH OPERATING COMPANY, INC.


 United States Environmental Protection Agency
 Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

 Name and Address of Existing Permittee
 Petroglyph Operating Company, Inc. 2258
 P.O. Box 7608
 Boise, Idaho 83709

 Name and Address of Surface Owner
 Ute Indian Tribe
 P.O. Box 70
 Ft. Duchesne, Utah 84026

 Locate Well and Outline Unit on
 Section Plat - 640 Acres

 State
 Utah

 County
 Duchesne

 Permit Number
 UT2736-06521

Surface Location Description

1/4 of 1/4 of NW 1/4 of NW 1/4 of Section 21 Township 5S Range 3W

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface

 Location 660 ft. from (N/S) N Line of quarter section
 and 660 ft. from (E/W) W Line of quarter section.

WELL ACTIVITY

- ☐ Brine Disposal
☒ Enhanced Recovery
☐ Hydrocarbon Storage

TYPE OF PERMIT

- ☐ Individual
☒ Area

Number of Wells 111

Lease Name Ute Indian Tribe

Well Number UTE TRIBAL 21-04

INJECTION PRESSURE

TOTAL VOLUME INJECTED

 TUBING -- CASING ANNULUS PRESSURE
 (OPTIONAL MONITORING)

MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January	14	1692	1708	1391		0	0
February	14	1712	1723	1274		0	0
March	14	1708	1719	1347		0	0
April	14	1725	1741	1402		0	0
May	14	1678	1711	1180		0	0
June	14	1690	1716	1075		0	0
July	14	1643	1724	983		0	0
August	14	1675	1674	1190		0	0
September	14	1580	1694	1064		0	0
October	14	1670	1699	1109		0	0
November	14	1699	1703	1165		0	0
December	14	1688	1712	1093		0	0

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)

Chad Stevenson, Water Facilities Supervisor

Signature

Date Signed

2/10/2015

U2 Entered

Date 2/3/15

Initial CW

	GREEN	BLUE	CBI
TAB		2	

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

Units of Measurement: Standard

multi-chem®

A HALLIBURTON SERVICE

Water Analysis Report

Production Company: PETROGLYPH OPERATING CO INC - EBUS

Sales Rep: James Patry

Well Name: UTE TRIBAL 21-04 INJ, DUCHESNE

Lab Tech: Gary Winegar

Sample Point: WELLHEAD

Sample Date: 1/7/2015

Sample ID: WA-297481

Scaling potential predicted using ScaleSoftPitzer from
Brine Chemistry Consortium (Rice University)

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	1/14/2015	Cations		Anions	
		mg/L		mg/L	
System Temperature 1 (°F):	160	Sodium (Na):	3111.07	Chloride (Cl):	4000.00
System Pressure 1 (psig):	1300	Potassium (K):	50.86	Sulfate (SO ₄):	232.00
System Temperature 2 (°F):	80	Magnesium (Mg):	12.28	Bicarbonate (HCO ₃):	2196.00
System Pressure 2 (psig):	15	Calcium (Ca):	22.98	Carbonate (CO ₃):	
Calculated Density (g/ml):	1.0038	Strontium (Sr):	4.89	Acetic Acid (CH ₃ COO)	
pH:	8.50	Barium (Ba):	2.35	Propionic Acid (C ₂ H ₅ COO)	
Calculated TDS (mg/L):	9669.52	Iron (Fe):	15.12	Butanoic Acid (C ₃ H ₇ COO)	
CO ₂ in Gas (%):		Zinc (Zn):	1.40	Isobutyric Acid ((CH ₃) ₂ CHCOO)	
Dissolved CO ₂ (mg/L):	0.00	Lead (Pb):	0.00	Fluoride (F):	
H ₂ S in Gas (%):		Ammonia NH ₃ :		Bromine (Br):	
H ₂ S in Water (mg/L):	20.00	Manganese (Mn):	0.16	Silica (SiO ₂):	20.41

Notes:

B=7.52 Al=0.03 Li=1.39

(PTB = Pounds per Thousand Barrels)

		Calcium Carbonate		Barium Sulfate		Iron Sulfide		Iron Carbonate		Gypsum CaSO ₄ ·2H ₂ O		Celestite SrSO ₄		Halite NaCl		Zinc Sulfide	
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
80.00	14.00	1.37	18.87	1.41	1.35	4.84	8.34	3.09	10.98	0.00	0.00	0.00	0.00	0.00	0.00	11.89	0.73
88.00	157.00	1.37	18.86	1.33	1.33	4.75	8.34	3.12	10.98	0.00	0.00	0.00	0.00	0.00	0.00	11.70	0.73
97.00	300.00	1.38	18.90	1.25	1.32	4.69	8.34	3.16	10.98	0.00	0.00	0.00	0.00	0.00	0.00	11.54	0.73
106.00	443.00	1.40	18.94	1.18	1.31	4.64	8.34	3.21	10.99	0.00	0.00	0.00	0.00	0.00	0.00	11.38	0.73
115.00	585.00	1.42	18.99	1.11	1.29	4.59	8.34	3.25	10.99	0.00	0.00	0.00	0.00	0.00	0.00	11.23	0.73
124.00	728.00	1.44	19.05	1.05	1.28	4.55	8.34	3.29	10.99	0.00	0.00	0.00	0.00	0.00	0.00	11.10	0.73
133.00	871.00	1.46	19.10	1.00	1.26	4.52	8.34	3.33	10.99	0.00	0.00	0.00	0.00	0.00	0.00	10.97	0.73
142.00	1014.00	1.48	19.15	0.95	1.24	4.50	8.34	3.37	10.99	0.00	0.00	0.00	0.00	0.00	0.00	10.85	0.73
151.00	1157.00	1.50	19.21	0.91	1.23	4.48	8.34	3.41	10.99	0.00	0.00	0.00	0.00	0.00	0.00	10.73	0.73
160.00	1300.00	1.53	19.27	0.87	1.21	4.47	8.34	3.45	10.99	0.00	0.00	0.00	0.00	0.00	0.00	10.63	0.73

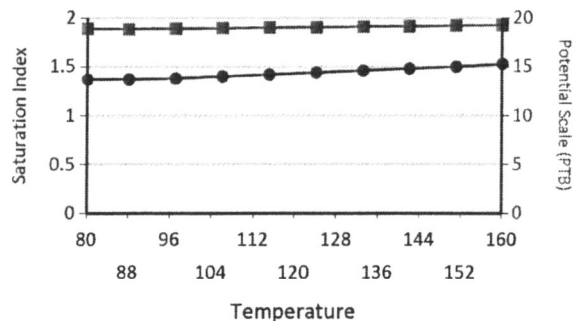
		Hemihydrate CaSO ₄ ·0.5H ₂ O		Anhydrate CaSO ₄		Calcium Fluoride		Zinc Carbonate		Lead Sulfide		Mg Silicate		Ca Mg Silicate		Fe Silicate	
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
80.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	1.29	0.89	0.00	0.00	1.09	6.85	0.22	1.90	10.19	11.75
88.00	157.00	0.00	0.00	0.00	0.00	0.00	0.00	1.41	0.90	0.00	0.00	1.39	8.25	0.36	2.78	10.31	11.75
97.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	1.53	0.91	0.00	0.00	1.75	9.98	0.54	3.91	10.51	11.75
106.00	443.00	0.00	0.00	0.00	0.00	0.00	0.00	1.64	0.92	0.00	0.00	2.11	11.61	0.74	4.99	10.71	11.75
115.00	585.00	0.00	0.00	0.00	0.00	0.00	0.00	1.75	0.93	0.00	0.00	2.48	13.14	0.93	6.02	10.93	11.75
124.00	728.00	0.00	0.00	0.00	0.00	0.00	0.00	1.85	0.93	0.00	0.00	2.85	14.56	1.13	6.99	11.16	11.75
133.00	871.00	0.00	0.00	0.00	0.00	0.00	0.00	1.95	0.93	0.00	0.00	3.23	15.87	1.34	7.88	11.39	11.76
142.00	1014.00	0.00	0.00	0.00	0.00	0.00	0.00	2.05	0.93	0.00	0.00	3.61	17.06	1.54	8.69	11.63	11.76
151.00	1157.00	0.00	0.00	0.00	0.00	0.00	0.00	2.14	0.94	0.00	0.00	3.98	18.13	1.75	9.41	11.87	11.76
160.00	1300.00	0.00	0.00	0.00	0.00	0.00	0.00	2.23	0.94	0.00	0.00	4.36	19.08	1.96	10.05	12.12	11.76

Water Analysis Report

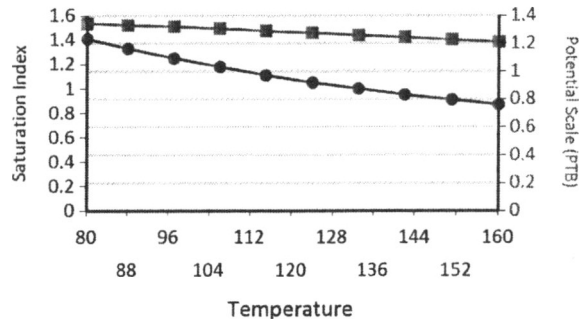
These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate Zinc Sulfide Zinc Carbonate Mg Silicate Ca Mg Silicate Fe Silicate

These scales have positive scaling potential under final temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate Zinc Sulfide Zinc Carbonate Mg Silicate Ca Mg Silicate Fe Silicate

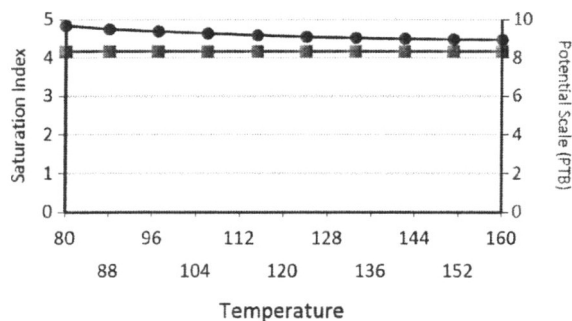
Calcium Carbonate



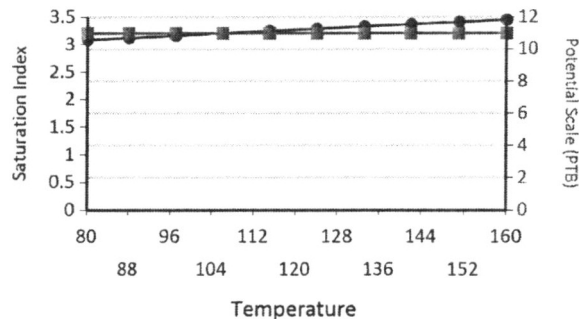
Barium Sulfate



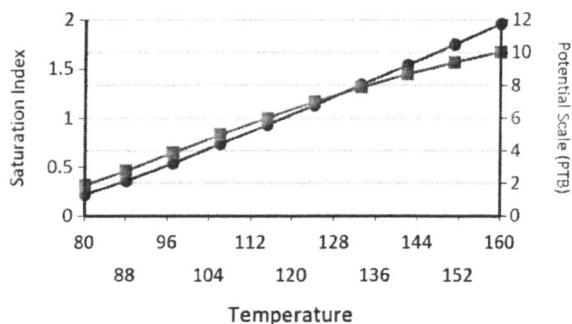
Iron Sulfide



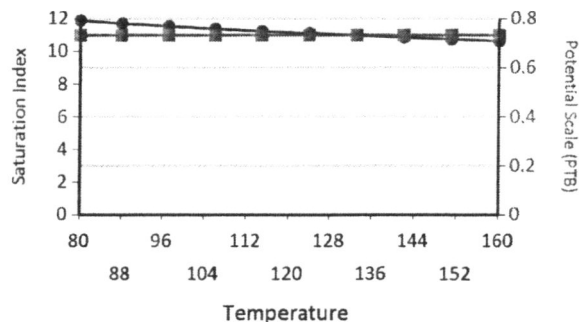
Iron Carbonate



Ca Mg Silicate

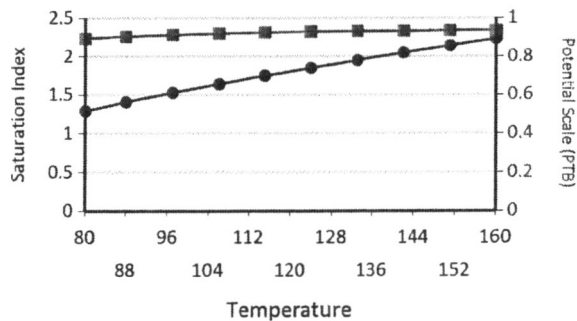


Zinc Sulfide

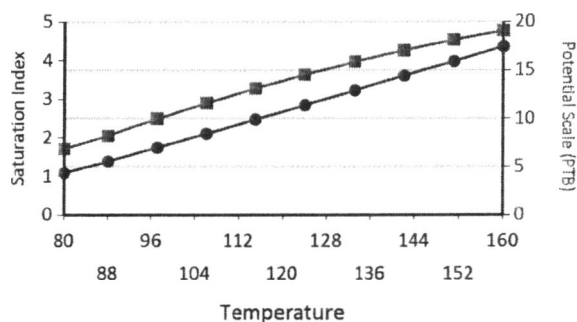


Water Analysis Report

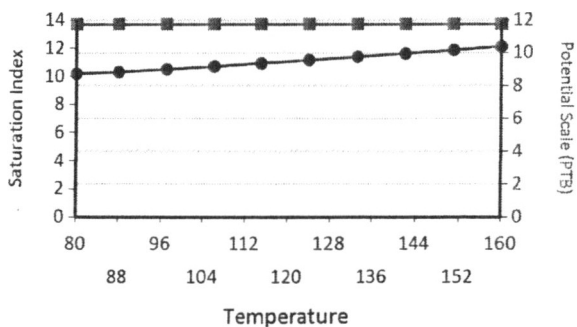
Zinc Carbonate



Mg Silicate



Fe Silicate



March 24, 2015

RECEIVED

MAR 30 2015

Office of Enforcement, Compliance
and Environmental Justice (UFO)

Don Breffle
Mail Code: 8ENF-UFO
US EPA Region 8
1595 Wyncoop Street
Denver, CO 80202-1129

RE: Underground Injection Control (UIC)
Notice of Violation
Loss of Mechanical Integrity
EPA Permit # **UT2736-06521**
Well No. Ute Tribal 21-04
Antelope Creek Oil Field
Duchesne County, Utah

Dear Mr. Breffle:

Please be advised, this is the action we plan to take to fix the loss of integrity on the 21-04 injector: we are going to release the packer and pull the tubing, inspecting the tubing as it comes out of the hole, make a bit and scraper run past the perforations, and circulate and clean the well. We will re-perforate existing perforations and add new perforations. Existing perforations are the following: 5698-5702, 5520-24, 5479-85, 5445-51, 5139-44, 4882-87, 4837-40, 4779-82 & 4741-48. We plan to shoot the following: 5684-5703, 5535-40, 5514-24, 5476-86, 5443-56, 5149-53, 5138-46, 4882-86, 4835-72, 4776-84 & 4740-49. We will break down perfs, test their injection rates, then run in an Arrowset 1 Packer and perform an MIT on the casing to 1900psi. We will submit the results of the MIT for approval to re-inject. This work is expected to begin as soon as equipment becomes available. My direct number is 435-722-5302 if you wish to contact us.

Sincerely,
Petroglyph Operating Company, Inc.


Rodrigo Jurado
Regulatory Compliance Specialist

GREEN	BLUE	CBI
	2	

RECEIVED

APR 17 2015

Office of Enforcement, Compliance
and Environmental Justice (UFO)

April 13, 2015

EPA
ATTN: Don Breffle
Region 8
1595 Wyncoop Street
Denver, CO 80202-8917

UIC Permit #UT2736-06521
Well ID: Ute Tribal 21-04
Ute Tribal No. 21-04, Duchesne County, Utah

Dear Mr. Breffle,

Please find enclosed the successful MIT test for the above referenced well. This test was performed to provide proof of integrity after we rigged up on the well to address a loss of mechanical integrity and perform workover operations.

On 3/26/2015 we rigged up, released the packer, pulled the tubing and scan logged on the way out. We laid down 121 joints of pipe. We picked up new tubing, made a bit and scraper run to PBTD, 5955' then circulated and cleaned the well. We then ran in hole and re-perforated the following: 5,684'-5,703', 5,535'-40', 5,514'-24', 5,476'-86', 5,443'-56', 5,149'-53', 5,138'-46', 4,882'-86', 4,835'-42', 4,776'-84', 4,740'-49'. We isolated various intervals, broke down perfs then pulled all tools and ran in with a new Arrowset 1 Packer and new tubing, breaking and doping all joints on the way in. We pressure tested the tubing and successfully performed an MIT on the casing to 1800 psi with no loss. Perforations were made using were Titan 3-1/8" perf guns containing 19 grams charges, 0.44" EHD, 23.54" TTP, 4 SPF @ 120° Phased.

Please let us know if there is a need for further action on our part and we will immediately comply. My direct number is 435-722-5302 if you wish to contact us.

Sincerely,


Rodrigo Jurado
Regulatory Compliance Spc

Encl: MIT

	GREEN	BLUE	CBI
TAB		2	

U2 Entered

Date 4/21/15
Initial JB

Mechanical Integrity Test Tubing/Casing Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program
1595 Wynkoop Street, Denver, CO 80202

EPA Witness: _____ Date: 4.9.15
Test conducted by: CHAD STEVENSON
Others present: _____

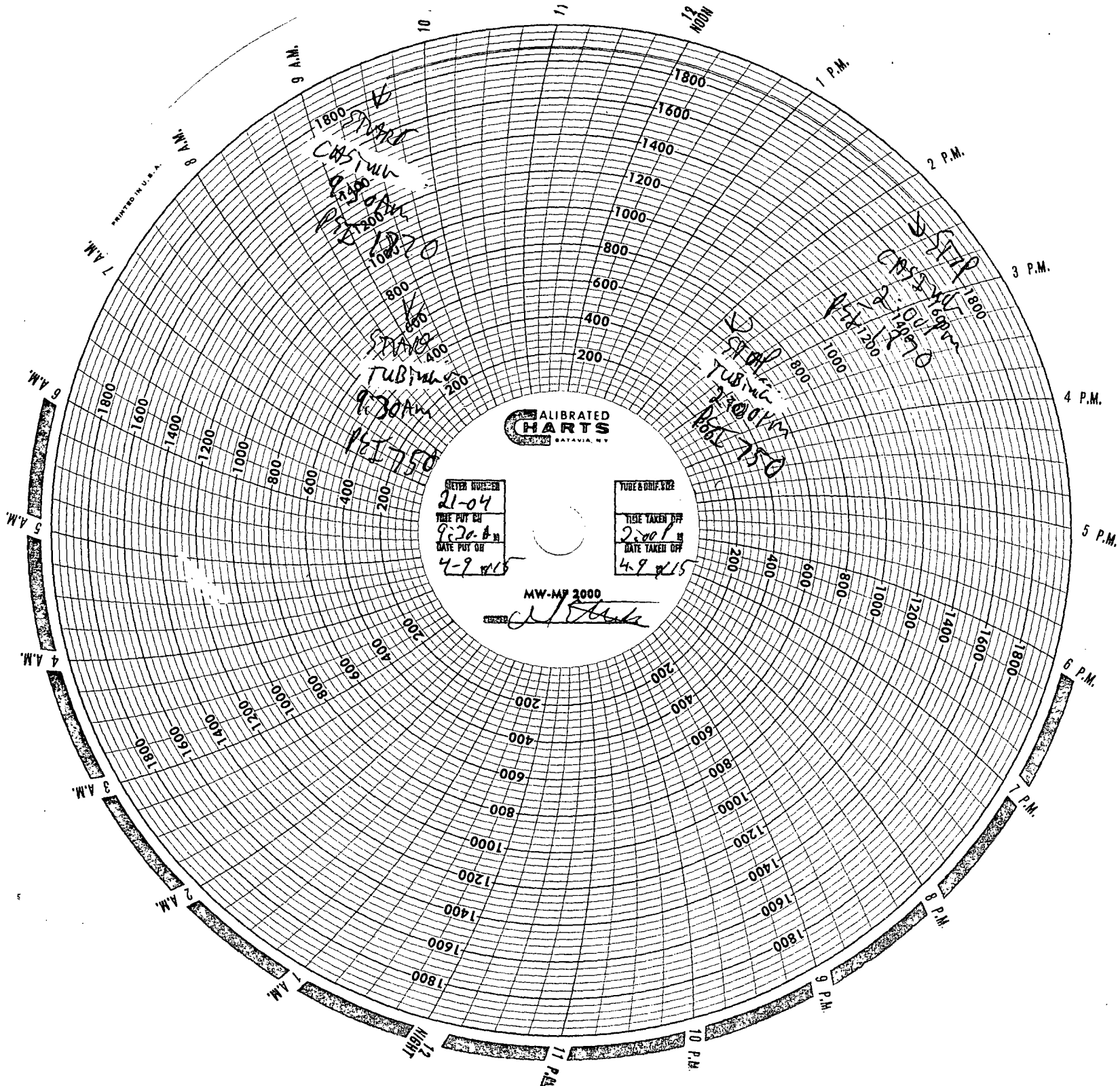
Well Name: <u>21-04</u>	Type: ER SWD	Status: AC TA UC
Field: <u>ANTELOPE CREEK</u>		
Location: <u>21-04</u> Sec: _____ T _____ N/S R _____ E/W County: <u>DUCHENE</u> State: <u>UT</u>		
Operator: <u>PETROGLYPH ENERGY</u>		
Last MIT: _____ / _____ / _____ Maximum Allowable Pressure: _____ PSIG		

Regularly scheduled test? ☐ Yes ☐ No
Initial test for permit? ☐ Yes ☐ No
Test after well rework? ☒ Yes ☐ No

Well injecting during test? If Yes, rate: _____ bpd
Pre-test annulus pressure: _____ psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE RECORD		
Initial Pressure	750 psig	psig	psig
End of test pressure	750 psig	psig	psig
CASING / TUBING ANNULUS	PRESSURE RECORD		
0 minutes	1870 psig	psig	psig
5 minutes	1870 psig	psig	psig
10 minutes	1870 psig	psig	psig
15 minutes	1870 psig	psig	psig
20 minutes	1870 psig	psig	psig
25 minutes	1870 psig	psig	psig
30 minutes	1870 psig	psig	psig
4 Hours minutes	1870 psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? If Yes, _____ psig.



October 10, 2015

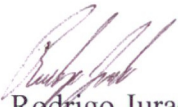
Don Breffle
Mail Code: 8ENF-UFO
US EPA Region 8
1595 Wyncoop Street
Denver, CO 80202-1129

RE: Underground Injection Control (UIC)
Notice of Violation
Loss of Mechanical Integrity
EPA Permit #UT2736-06521
Well No. Ute Tribal 21-04
Antelope Creek Oil Field
Duchesne County, Utah

Dear Mr. Breffle:

Please be advised that on February 8, 2014 we lost Mechanical Integrity on the Ute Tribal 21-04 Injection Well. My direct number is 435-722-5302 if you wish to contact us.

Sincerely,
Petroglyph Operating Company, Inc.


Rodrigo Jurado
Regulatory Compliance Specialist



U2 Entered
Date 2/13/15
Initial RB



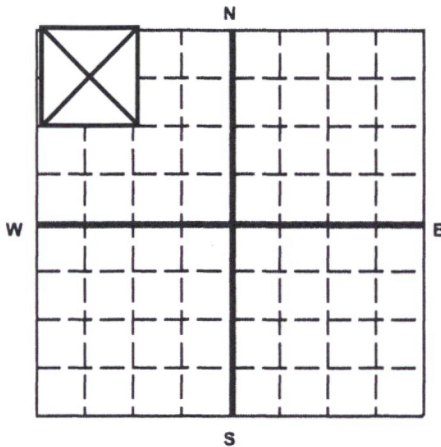
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Petroglyph Operating Company, Inc. 2258
P.O. Box 7608
Boise, Idaho 83709

Name and Address of Surface Owner
Ute Indian Tribe
P.O. Box 70
Ft. Duchesne, Utah 84026

Locate Well and Outline Unit on
Section Plat - 640 Acres



State Utah County Duchesne Permit Number UT2736-06521

Surface Location Description

1/4 of 1/4 of NW 1/4 of NW 1/4 of Section 21 Township 5S Range 3W

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface

Location 660 ft. from (N/S) N Line of quarter section
and 660 ft. from (E/W) W Line of quarter section.

WELL ACTIVITY

- ☐ Brine Disposal
☒ Enhanced Recovery
☐ Hydrocarbon Storage

TYPE OF PERMIT

- ☐ Individual
☒ Area

Number of Wells 111

Lease Name Ute Indian Tribe

Well Number UTE TRIBAL 21-04

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January	13	1643	1705	1487		0	0
February	13	1647	1667	1247		0	0
March	13	1660	1679	1500		0	0
April	13	1686	1699	1573		0	0
May	13	1696	1738	1629		0	0
June	13	1699	1724	1236		0	0
July	13	1688	1714	1320		0	0
August	13	1705	1730	1498		0	0
September	13	1702	1732	1476		0	0
October	13	1702	1717	1574		0	0
November	13	1709	1721	1505		0	0
December	13	1700	1729	1478		0	0

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)

Chad Stevenson, Water Facilities Supervisor

Signature

Date Signed

2/11/2014



U2 Entered

Date 3/20/14

Initial JS

Units of Measurement: **Standard**

Water Analysis Report

Production Company: **PETROGLYPH ENERGY INC**Sales Rep: **James Patry**Well Name: **UTE TRIBAL 21-04 INJ**Lab Tech: **Gary Winegar**Sample Point: **Wellhead**Sample Date: **1/8/2014**Sample ID: **WA-263033**Scaling potential predicted using ScaleSoftPitzer from
Brine Chemistry Consortium (Rice University)

Sample Specifics		Analysis @ Properties in Sample Specifics			
		Cations	mg/L	Anions	mg/L
Test Date:	1/15/2014	Sodium (Na):	732.00	Chloride (Cl):	1000.00
System Temperature 1 (°F):	180	Potassium (K):	4.10	Sulfate (SO ₄):	366.00
System Pressure 1 (psig):	1300	Magnesium (Mg):	63.00	Bicarbonate (HCO ₃):	488.00
System Temperature 2 (°F):	60	Calcium (Ca):	130.00	Carbonate (CO ₃):	
System Pressure 2 (psig):	15	Strontium (Sr):	3.40	Acetic Acid (CH ₃ COO)	
Calculated Density (g/ml):	0.999	Barium (Ba):	0.48	Propionic Acid (C ₂ H ₅ COO)	
pH:	7.20	Iron (Fe):	2.90	Butanoic Acid (C ₃ H ₇ COO)	
Calculated TDS (mg/L):	2811.95	Zinc (Zn):	0.37	Isobutyric Acid ((CH ₃) ₂ CHCOO)	
CO ₂ in Gas (%):		Lead (Pb):	0.11	Fluoride (F):	
Dissolved CO ₂ (mg/L):	0.00	Ammonia NH ₃ :		Bromine (Br):	
H ₂ S in Gas (%):		Manganese (Mn):	0.19	Silica (SiO ₂):	21.40
H ₂ S in Water (mg/L):	0.00				

Notes:

B=.6 Al=0 Li=.04

(PTB = Pounds per Thousand Barrels)

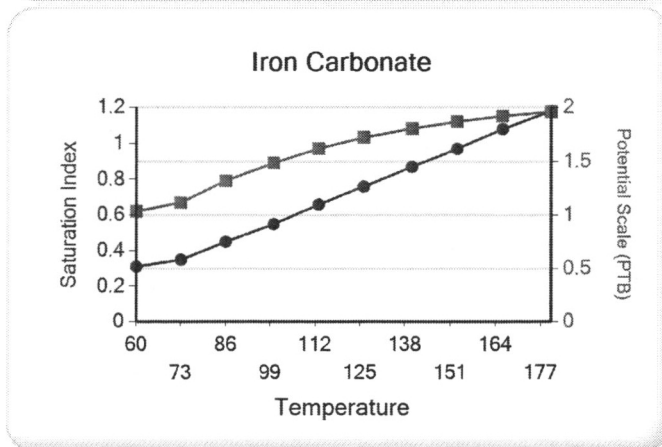
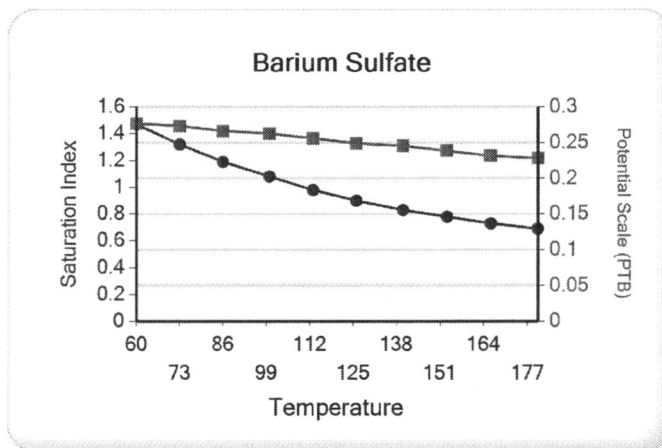
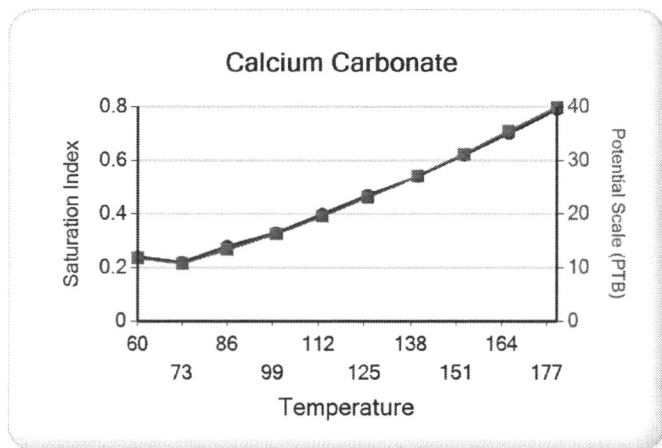
		Calcium Carbonate		Barium Sulfate		Iron Sulfide		Iron Carbonate		Gypsum CaSO ₄ ·2H ₂ O		Celestite SrSO ₄		Halite NaCl		Zinc Sulfide	
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
60.00	14.00	0.24	11.83	1.47	0.28	0.00	0.00	0.31	1.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
73.00	157.00	0.22	10.81	1.32	0.27	0.00	0.00	0.35	1.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
86.00	300.00	0.28	13.38	1.19	0.27	0.00	0.00	0.45	1.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	443.00	0.33	16.32	1.08	0.26	0.00	0.00	0.55	1.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
113.00	585.00	0.40	19.60	0.98	0.26	0.00	0.00	0.66	1.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
126.00	728.00	0.47	23.19	0.90	0.25	0.00	0.00	0.76	1.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
140.00	871.00	0.54	27.05	0.83	0.25	0.00	0.00	0.87	1.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
153.00	1014.00	0.62	31.16	0.78	0.24	0.00	0.00	0.97	1.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
166.00	1157.00	0.70	35.46	0.73	0.23	0.00	0.00	1.08	1.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
180.00	1300.00	0.79	39.93	0.69	0.23	0.00	0.00	1.18	1.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Water Analysis Report

Temp (°F)	PSI	Hemihydrate CaSO ₄ ·0.5H ₂ O		Anhydrate CaSO ₄		Calcium Fluoride		Zinc Carbonate		Lead Sulfide		Mg Silicate		Ca Mg Silicate		Fe Silicate	
		SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
60.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
73.00	157.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
86.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	443.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.43	0.53
113.00	585.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.98	1.04
126.00	728.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.55	1.43
140.00	871.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.14	1.72
153.00	1014.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.02	0.00	0.00	0.00	0.00	0.00	0.00	2.74	1.91
166.00	1157.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.09	0.00	0.00	0.40	2.68	0.00	0.00	3.36	2.04
180.00	1300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.14	0.00	0.00	1.22	8.17	0.00	0.00	3.99	2.12

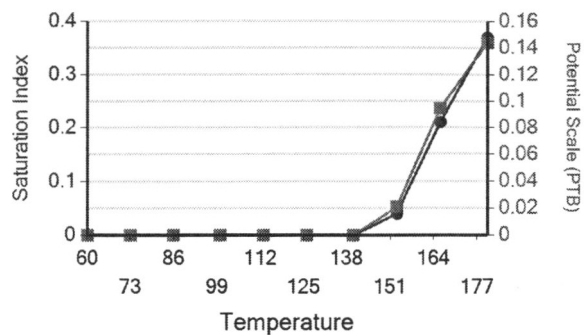
These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Barium Sulfate Iron Carbonate

These scales have positive scaling potential under final temperature and pressure: Calcium Carbonate Barium Sulfate Iron Carbonate Zinc Carbonate Mg Silicate Fe Silicate

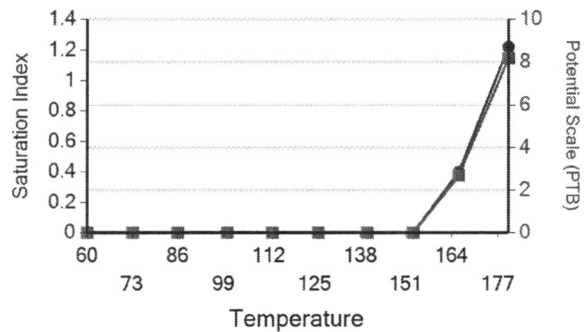


Water Analysis Report

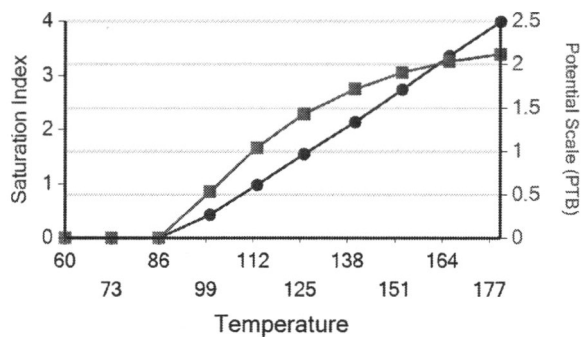
Zinc Carbonate



Mg Silicate



Fe Silicate



RECEIVED

SEP 30 2013

Office of Enforcement, Compliance
and Environmental Justice (UFO)

September 26, 2013

Don Breffle
Mail Code: 8ENF-UFO
US EPA Region 8
1595 Wyncoop Street
Denver, CO 80202-1129

6521
RE: EPA AREA PERMIT NO. **UT2736-06251**
Mechanical Integrity Test
Standard Five year retesting for Ute Tribal 21-04

Mr. Breffle:

The enclose Mechanical Integrity Test was performed on the above referenced well on September 17, 2013. This MIT was performed because the well was due for the regular five year Mechanical Integrity Test.

If you need any more information please call at (435) 722-5302.

Sincerely,
Petroglyph Operating Co., Inc.


Rodrigo Jurado
Regulatory Compliance Specialist

Encl: MIT for the Ute Tribal 21-04

	GREEN	BLUE	CBI
TAB		2	

U2 Entered

Date 10/17/13

Initial JS

Mechanical Integrity Test Tubing/Casing Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program
1595 Wynkoop Street, Denver, CO 80202

EPA Witness: _____ Date: 9 117 113
Test conducted by: CHAD STEVENSON
Others present: _____

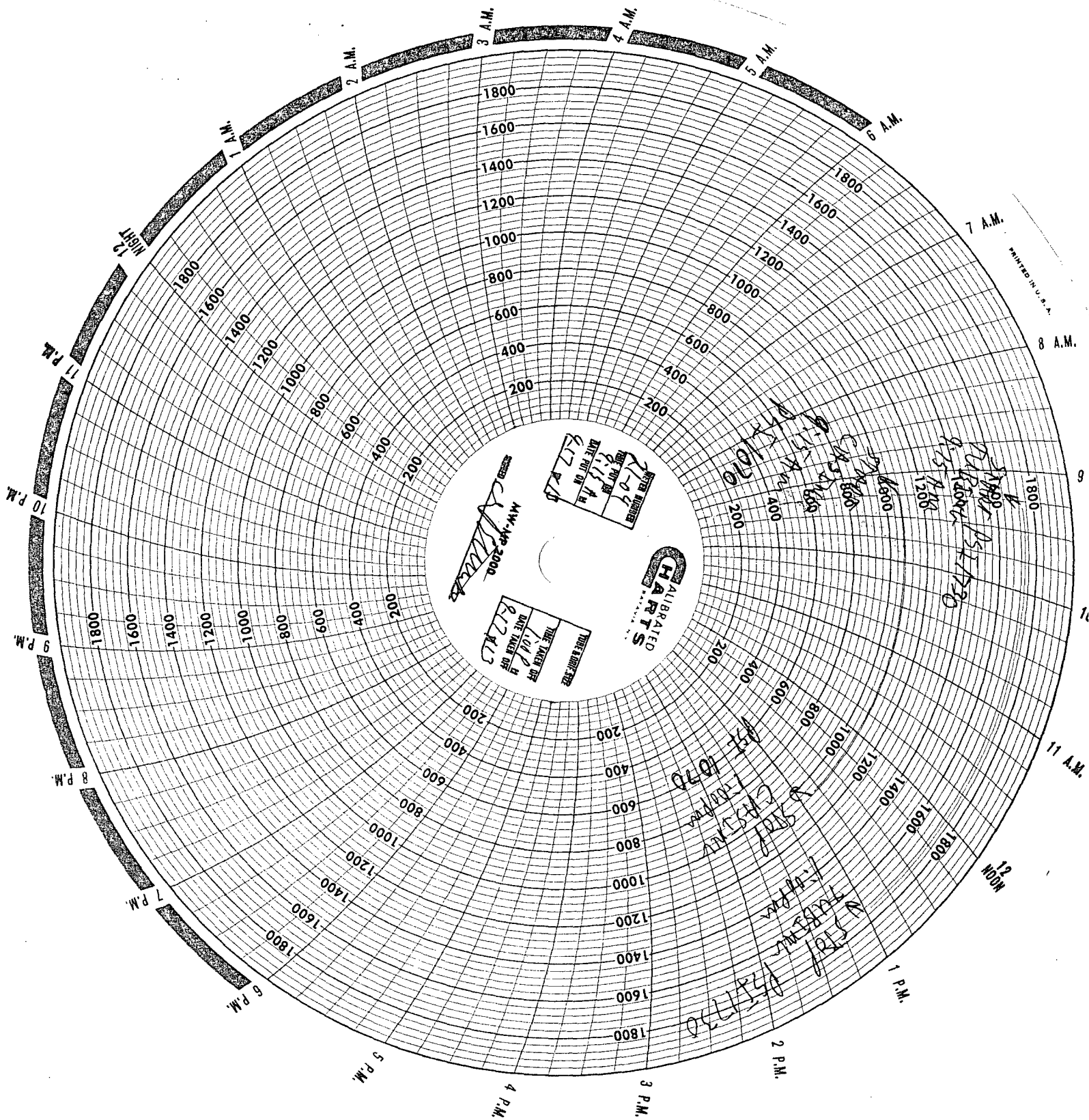
Well Name: <u>21-04</u>	Type: ER SWD	Status: AC TA UC
Field: <u>ANTELOPE CREEK</u>		
Location: <u>21-04</u> Sec: _____ T _____ N / S R _____ E / W County: <u>DUCHESNE</u> State: <u>UT</u>		
Operator: <u>PETROLGRAPH ENERGY</u>		
Last MIT: <u>1</u> / <u>1</u>		Maximum Allowable Pressure: _____ PSIG

Regularly scheduled test? ☒ Yes ☐ No
Initial test for permit? ☐ Yes ☐ No
Test after well rework? ☐ Yes ☐ No

Well injecting during test? If Yes, rate: 53 bpd
Pre-test annulus pressure: _____ psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING		PRESSURE RECORD	
Initial Pressure	<u>1730</u> psig	psig	psig
End of test pressure	<u>1730</u> psig	psig	psig
CASING / TUBING ANNULUS		PRESSURE RECORD	
0 minutes	<u>1070</u> psig	psig	psig
5 minutes	<u>1070</u> psig	psig	psig
10 minutes	<u>1070</u> psig	psig	psig
15 minutes	<u>1070</u> psig	psig	psig
20 minutes	<u>1070</u> psig	psig	psig
25 minutes	<u>1070</u> psig	psig	psig
30 minutes	<u>1070</u> psig	psig	psig
<u>4</u> Hours <u>minutes</u>	<u>1070</u> psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? If Yes, _____ psig.





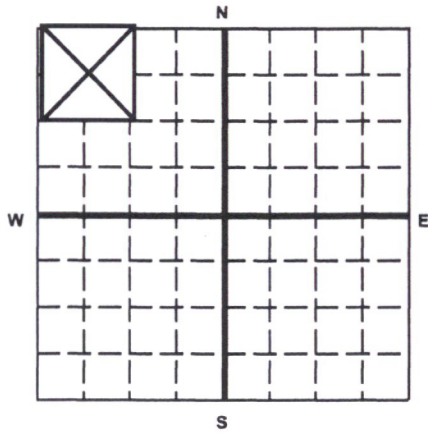
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Petroglyph Operating Company, Inc. 2258
P.O. Box 7608
Boise, Idaho 83709

Name and Address of Surface Owner
Ute Indian Tribe
P.O. Box 70
Ft. Duchesne, Utah 84026

Locate Well and Outline Unit on
Section Plat - 640 Acres



State

Utah

County

Duchesne

Permit Number

UT2736-06521

Surface Location Description

☐ 1/4 of ☐ 1/4 of NW 1/4 of NW 1/4 of Section 21 Township 5S Range 3W

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface

Location 660 ft. from (N/S) N Line of quarter section
and 660 ft. from (E/W) W Line of quarter section.

WELL ACTIVITY

☐ Brine Disposal

☒ Enhanced Recovery

☐ Hydrocarbon Storage

TYPE OF PERMIT

☐ Individual

☒ Area

Number of Wells 111

Lease Name Ute Indian Tribe

Well Number UTE TRIBAL 21-04

INJECTION PRESSURE

TOTAL VOLUME INJECTED

TUBING -- CASING ANNULUS PRESSURE
(OPTIONAL MONITORING)

MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January	11	1731	1755	1515			
February	11	1715	1731	1085			
March	11	1689	1744	1000			
April	11	1699	1737	1016			
May	11	1740	1751	1338			
June	11	1717	1743	1173			
July	11	1616	1719	615			
August	11	1707	1729	1265			
September	11	1723	1728	1407			
October	11	1682	1728	915			
November	11	1698	1729	994			
December	11	1682	1731	1022			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)

Chad Stevenson, Water Facilities Supervisor

Signature

Date Signed

2/1/2012

GREEN	BLUE	CBI
	2	

U2 Entered

Date 2/27/12

Initial JR

Water Analysis Report

Production Company: PETROGLYPH ENERGY INC

Sales Rep: James Patry

Well Name: UTE TRIBAL 21-04 INJ

Lab Tech: John Keel

Sample Point: Well Head

Sample Date: 12/12/2011

Sample ID: WA-205690

Scaling potential predicted using ScaleSoftPitzer from
Brine Chemistry Consortium (Rice University)

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	12/12/2011	Cations	mg/L	Anions	mg/L
System Temperature 1 (°F):	300.00	Sodium (Na):	368.96	Chloride (Cl):	500.00
System Pressure 1 (psig):	1300.00	Potassium (K):	3.70	Sulfate (SO4):	294.00
System Temperature 2 (°F):	60.00	Magnesium (Mg):	45.00	Bicarbonate (HCO3):	245.60
System Pressure 2 (psig):	14.70	Calcium (Ca):	87.00	Carbonate (CO3):	0.00
Calculated Density (g/ml):	1.00	Strontium (Sr):		Acetic Acid (CH3COO)	0.00
pH:	7.60	Barium (Ba):	1.00	Propionic Acid (C2H5COO)	0.00
Calculated TDS (mg/L):	1546.56	Iron (Fe):	1.20	Butanoic Acid (C3H7COO)	0.00
CO2 in Gas (%):	0.00	Zinc (Zn):	0.00	Isobutyric Acid ((CH3)2CHCOO)	0.00
Dissolved CO2 (mg/L):	19.80	Lead (Pb):	0.00	Fluoride (F):	
H2S in Gas (%):		Ammonia NH3:		Bromine (Br):	
H2S in Water (mg/L):	20.00	Manganese (Mn):	0.10	Silica (SiO2):	

Notes:

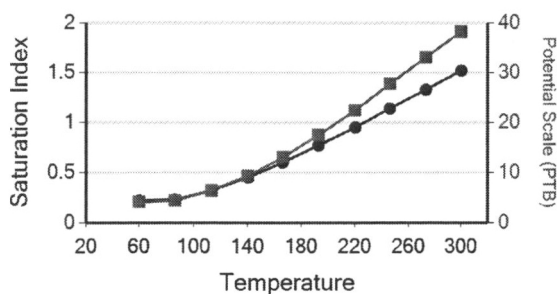
(PTB = Pounds per Thousand Barrels)

		Calcium Carbonate		Barium Sulfate		Iron Sulfide		Iron Carbonate		Gypsum CaSO4·2H2O		Celestite SrSO4		Halite NaCl		Zinc Sulfide	
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
60	14	0.22	4.10	1.84	0.59	2.95	0.66	0.04	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
86	157	0.23	4.36	1.57	0.58	2.69	0.66	0.17	0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
113	300	0.32	6.41	1.37	0.57	2.59	0.66	0.35	0.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
140	443	0.45	9.31	1.23	0.56	2.56	0.66	0.54	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
166	585	0.60	13.02	1.14	0.55	2.59	0.66	0.74	0.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
193	728	0.77	17.45	1.09	0.55	2.67	0.66	0.93	0.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
220	871	0.95	22.42	1.07	0.54	2.79	0.66	1.12	0.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
246	1014	1.14	27.72	1.08	0.55	2.93	0.66	1.30	0.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
273	1157	1.33	33.09	1.11	0.55	3.10	0.66	1.46	0.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300	1300	1.52	38.31	1.16	0.55	3.27	0.66	1.61	0.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

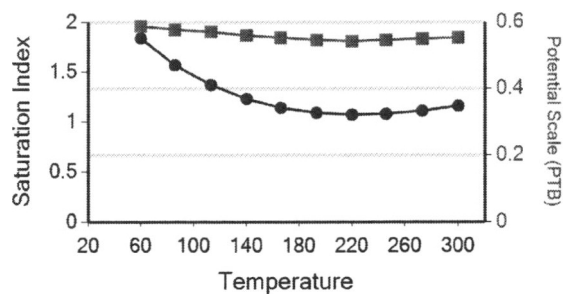
		Hemihydrate CaSO4·0.5H2O		Anhydrate CaSO4		Calcium Fluoride		Zinc Carbonate		Lead Sulfide		Mg Silicate		Ca Mg Silicate		Fe Silicate	
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
60	14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
86	157	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
113	300	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
140	443	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
166	585	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
193	728	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
220	871	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
246	1014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
273	1157	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300	1300	0.00	0.00	0.17	21.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate

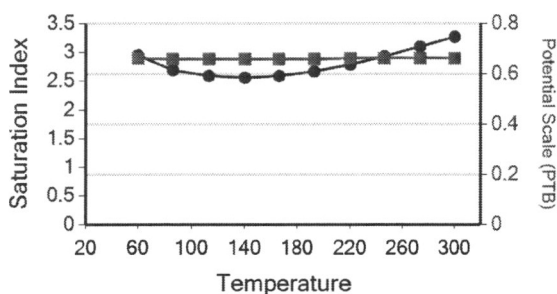
Calcium Carbonate



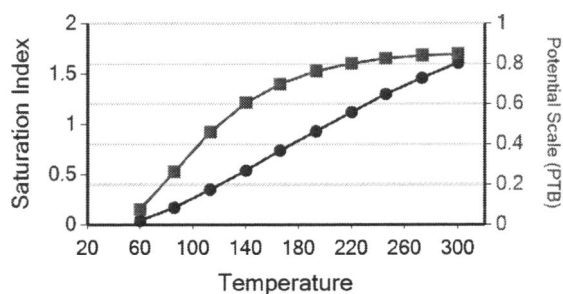
Barium Sulfate



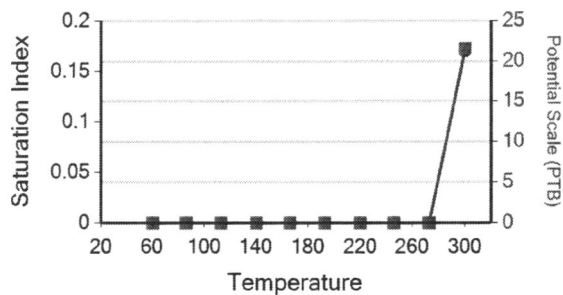
Iron Sulfide



Iron Carbonate



Anhydrate





UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8

999 18TH STREET - SUITE 300

DENVER, CO 80202-2466

Phone 800-227-8917

<http://www.epa.gov/region08>

JAN 25 2005

Ref: 8P-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Matt Corser
District Engineer
Petroglyph Operating Company, Inc.
4116 W 3000 South Ioka Lane
P.O. Box 607
Roosevelt, UT 84066

RE: **AUTHORIZATION TO INJECT**
Ute Tribal No. 21-04
EPA Well ID: **UT20736-06521**
EPA UIC Area Permit No. UT20736-00000

Dear Mr. Corser:

Thank you for submitting information pertaining to the newly constructed or converted Ute Tribal No. 21-04 enhanced recovery injection well to the Region 8 Ground Water Program office of the Environmental Protection Agency (EPA). The "Prior To Commencing Injection" requirements of Authorization for Additional Well UT20736-06521, for the Ute Tribal No. 21-04 injection well, required well owner and operator Petroglyph Operating Company, Inc. to submit the following information to the Director:

- A successful **mechanical integrity test (MIT)** demonstrating Part I Internal MI,
- **Pore pressure calculation** of the proposed injection zone, and
- completed EPA Form No. 7520-12.

All required information has been submitted, and has been reviewed and approved by the EPA. Therefore, effective upon your receipt of this letter, Administrative approval hereby is granted for injection into the Ute Tribal No. 21-04 enhanced recovery injection well under the



Printed on Recycled Paper

conditions of Authorization for Additional Well UT20736-06521 and EPA UIC Area Permit UT20736-00000 and relevant modifications as issued.

As of this approval, responsibility for permit compliance and enforcement is transferred to the Region 8 UIC Technical Enforcement Program office. Therefore, please direct all future notification, reporting, monitoring and compliance correspondence to the following address, referencing your well and UIC Permit number on all correspondence regarding this well.

Technical Enforcement Program - UIC
U.S. EPA Region 8, Mail Code 8ENF-UFO
999 18th Street, Suite 300
Denver, Colorado 80202-2466

The Director has determined that the maximum allowable surface injection pressure (MAIP) for the Ute Tribal No. 21-04 shall not exceed 1777 psig. Please be reminded that it is the responsibility of the owner/operator to be aware of, and to comply with, all conditions of Authorization for Additional Well UT20736-06521 and EPA UIC Area Permit UT20736-00000 and relevant modifications as issued.

If you have any questions regarding this Authorization, please call Dan Jackson of my staff at (303) 312-6155. For questions regarding notification, testing, monitoring, reporting or other Permit requirements, the UIC Technical Enforcement Program may be reached by calling (800) 227-8917.

Sincerely,



Sandra A. Stavnes
Director
Ground Water Program

cc: Maxine Natchees, Chairperson
Uintah & Ouray Business Committee
Ute Indian Tribe
P.O. Box 190
Fort Duchesne, UT 84026

Chester Mills
BIA - Uintah & Ouray Indian Agency
P.O. Box 130
Fort Duchesne, UT 84026

Elaine Willie
Environmental Coordinator
Ute Indian Tribe
P.O. Box 460
Fort Duchesne, UT 84026

Gil Hunt
Technical Services Manager
Utah Division of Oil, Gas, and Mining
1594 West North Temple - Suite 1220
Salt Lake City, UT 84114-5801

Ed Forsman
Sr. Petroleum Engineer
BLM - Vernal District
170 South 500 East
Vernal, UT 84078

Nathan Wiser, 8ENF-UFO

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to: *UTE Tribal 21-
UT 20736-06478*

Mr Matt Corser, District Engineer
Petroglyph Operating Company, Inc.
4116 W 3000 S Ioka Lane
Roosevelt, UT 84066

PWGL K

JAN 25 2005

2. Article Number
(Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Signature

[Signature] ☒ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

Is delivery address different from item 1? ☐ Yes
If Yes, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

Restricted Delivery? (Extra Fee) ☐ Yes

7001 6520 0005 9389 5181

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-15

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)

1815 6866 5000 0200 1002

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

JAN 25 2005

Sent To

Street, Apt. No.,
or PO Box No.
City, State, ZIP+4

Mr Matt Corser, District Engineer
Petroglyph Operating Company, Inc.
4116 W 3000 S Ioka Lane
Roosevelt, UT 84066

PS Form 3800, January 2001

See Reverse for Instructions



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8
999 18TH STREET - SUITE 300
DENVER, CO 80202-2466
Phone 800-227-8917
<http://www.epa.gov/region08>

JAN 25 2005

Ref: 8P-W-GW

CONCURRENCE COPY

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Matt Corser
District Engineer
Petroglyph Operating Company, Inc.
4116 W 3000 South Ioka Lane
P.O. Box 607
Roosevelt, UT 84066

RE: **AUTHORIZATION TO INJECT**
Ute Tribal No. 21-04
EPA Well ID: UT20736-06521
EPA UIC Area Permit No. UT20736-00000

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All required information has been submitted, and has been reviewed and approved by the EPA. Therefore, effective upon your receipt of this letter, Administrative approval hereby is granted for injection into the Ute Tribal No. 21-04 enhanced recovery injection well under the

BP-W/GW
Dmy
1/21/05

SAG
1/21/05
SP-W/GW



Printed on Recycled Paper

21-04

conditions of Authorization for Additional Well UT20736-06521 and EPA UIC Area Permit UT20736-00000 and relevant modifications as issued.

As of this approval, responsibility for permit compliance and enforcement is transferred to the Region 8 UIC Technical Enforcement Program office. Therefore, please direct all future notification, reporting, monitoring and compliance correspondence to the following address, referencing your well and UIC Permit number on all correspondence regarding this well.

Technical Enforcement Program - UIC
U.S. EPA Region 8, Mail Code 8ENF-UFO
999 18th Street, Suite 300
Denver, Colorado 80202-2466

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Sincerely,

Sandra A. Stavnes
Director
Ground Water Program

cc: Maxine Natchees, Chairperson
Uintah & Ouray Business Committee
Ute Indian Tribe
P.O. Box 190
Fort Duchesne, UT 84026

Chester Mills
BIA - Uintah & Ouray Indian Agency
P.O. Box 130
Fort Duchesne, UT 84026

Elaine Willie
Environmental Coordinator
Ute Indian Tribe
P.O. Box 460
Fort Duchesne, UT 84026

Gil Hunt
Technical Services Manager
Utah Division of Oil, Gas, and Mining
1594 West North Temple - Suite 1220
Salt Lake City, UT 84114-5801

Ed Forsman
Sr. Petroleum Engineer
BLM - Vernal District
170 South 500 East
Vernal, UT 84078

Nathan Wiser, 8ENF-UFO